

INDEPENDENT AUDITORS' REPORT TO THE MEMBERS OF IL&FS ENERGY DEVELOPMENT COMPANY LIMITED

Report on the Financial Statements

We have audited the accompanying financial statements of **IL&FS ENERGY DEVELOPMENT COMPANY LIMITED** ("the Company"), which comprise the Balance Sheet as at 31 March, 2014, the Statement of Profit and Loss and the Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Management is responsible for the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the Accounting Standards notified under the Companies Act, 1956 ("the Act") (which continue to be applicable in respect of Section 133 of the Companies Act, 2013 in terms of General Circular 15/2013 dated 13 September, 2013 of the Ministry of Corporate Affairs) and in accordance with the accounting principles generally accepted in India. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- a. in the case of the Balance Sheet, of the state of affairs of the Company as at 31 March, 2014;
- b. in the case of the Statement of Profit and Loss, of the profit of the Company for the year ended on that date; and
- c. in the case of the Cash Flow Statement, of the cash flows of the Company for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2003 ("the Order") issued by the Central Government in terms of Section 227(4A) of the Act, we give in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the Order.
2. As required by Section 227(3) of the Act, we report that:
 - a. We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c. The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
 - d. In our opinion, the Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement comply with the Accounting Standards notified under the Act (which continue to be applicable in respect of Section 133 of the Companies Act, 2013 in terms of General Circular 15/2013 dated 13 September, 2013 of the Ministry of Corporate Affairs).



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- e. On the basis of the written representations received from the directors as on 31 March, 2014 taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2014 from being appointed as a director in terms of Section 274(1)(g) of the Act.

For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No.015125N)



A handwritten signature in black ink that reads "Jitendra Agarwal".

JITENDRA AGARWAL
Partner
(Membership No. 87104)

MUMBAI, 6 May, 2014

ANNEXURE TO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

- i. Having regard to the nature of the Company's business/activities/results during the year, clause (ii), (vi), (x), (xii), (xiii), (xiv), (xviii), (xix) and (xx) of paragraph 4 of the Order is not applicable to the Company.
- ii. In respect of its fixed assets:
 - a. The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - b. The fixed assets were physically verified during the year by the Management in accordance with a regular programme of verification which, in our opinion, provides for physical verification of all the fixed assets at reasonable intervals. According to the information and explanations given to us, no material discrepancies were noticed on such verification.
 - c. The fixed assets disposed off during the year, in our opinion, do not constitute a substantial part of the fixed assets of the Company and such disposal has, in our opinion, not affected the going concern status of the Company.
- iii. The Company has neither granted nor taken any loans, secured or unsecured, to/from companies, firms or other parties listed in the Register maintained under Section 301 of the Companies Act, 1956.
- iv. In our opinion and according to the information and explanations given to us, there is an adequate internal control system commensurate with the size of the Company and the nature of its business with regard to the purchase of fixed assets and for sale of services. The Company's operations did not give rise to purchase of inventory and sale of goods during the current year. During the course of our audit, we have not observed any major weaknesses in such internal control system.
- v. Based on the examination of the books of account and related records and according to the information and explanations provided to us, there are no contracts or arrangements with companies, firms or other parties which need to be listed in the register maintained under Section 301 of the Companies Act, 1956.
- vi. In our opinion, the internal audit functions carried out during the year by firm of Chartered Accountants appointed by the Management have been commensurate with the size of the Company and the nature of its business.
- vii. According to the information and explanations given to us, the Central Government has not prescribed maintenance of cost records under Section 209(1)(d) of the Companies Act, 1956 for the Company.




viii. According to the information and explanations given to us in respect of statutory dues:

- a. The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Income-tax, Sales tax, Service Tax, Cess and other material statutory dues applicable to it with the appropriate authorities. We are informed that the provisions of Employees' State Insurance Act, 1948 are not applicable to the Company and the operations of the Company during the year did not give rise to any liability for Investor Education and Protection Fund, Wealth Tax, Custom duty and Excise Duty.
- b. There were no undisputed amounts payable in respect of Provident Fund, Income-tax, Sales Tax, Service Tax, Cess and other material statutory dues in arrears as at 31 March, 2014 for a period of more than six months from the date they became payable. We are informed that the Company's operations do not give rise to any balances in the Investor Education and Protection Fund, Employees' State Insurance, Wealth Tax, Customs Duty and Excise Duty.
- c. Details of dues of Income-tax which have not been deposited as on 31 March, 2014 on account of disputes are given below:

Statute	Nature of Dues	Forum where dispute is pending	Period to which the amount relates	Amount involved (Rupees)
Income Tax Act, 1961	Disallowance under section 14A	Commissioner of Income Tax	2011-12	3,92,56,631

- ix. In our opinion and according to the information and explanations given to us, the Company has not defaulted in repayment of dues to banks and financial institutions, banks and debenture holders.
- x. In our opinion and according to the information and explanations given to us, the terms and conditions of the guarantees given by the Company for loans taken by others from banks and financial institutions are not, prima facie, prejudicial to the interests of the Company.
- xi. In our opinion and according to the information and explanations given to us, the term loans have been applied by the Company during the year for the purposes for which they were obtained.
- xii. In our opinion and according to the information and explanations given to us, and on an overall examination of the Balance Sheet of the Company, we report that funds raised on short-term basis have, prima facie, not been used during the year for long term investment.




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- xiii. To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company and no fraud on the Company has been noticed or reported during the year.

For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No.015125N)



Jitendra Agarwal

JITENDRA AGARWAL
Partner
(Membership No. 87104)

MUMBAI, 6 May, 2014

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
BALANCE SHEET AS AT 31 MARCH , 2014

	Note Ref.	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
A EQUITY AND LIABILITIES			
1. SHAREHOLDERS' FUNDS			
(a) Share capital	3	9,187,989,670	9,187,989,670
(b) Reserves and surplus	4	3,265,927,094	3,071,024,398
		12,453,916,764	12,259,014,068
2. NON-CURRENT LIABILITIES			
(a) Long-term borrowings	5	9,791,428,570	5,940,438,562
(b) Long-term provisions	6	12,185,662	10,770,608
		9,803,614,232	5,951,209,170
3. CURRENT LIABILITIES			
(a) Current maturities of long-term debt	5	2,478,571,430	-
(b) Short-term borrowings	7	7,200,000,000	4,150,000,000
(c) Trade payables	8	205,322,344	87,165,267
(d) Other current liabilities	9	868,224,276	332,517,474
(e) Short-term provisions	10	15,389,475	12,148,881
		10,767,507,525	4,581,831,622
TOTAL		33,025,038,521	22,792,054,860
B ASSETS			
1. NON CURRENT ASSETS			
(a) Fixed assets			
i. Tangible assets	11	20,211,011	5,677,027
ii. Intangible assets	11	1,656,008	646,703
		21,867,019	6,323,730
(b) Non-current investments	12	12,289,498,956	12,414,027,689
(c) Deferred tax asset (net)	13	19,925,097	1,752,364
(d) Long-term loans and advances	14	7,240,684,733	2,471,627,811
(e) Other non current assets	15	130,433,435	99,314,100
		19,702,409,240	14,993,045,694
2. CURRENT ASSETS			
(a) Current portion of long term investments	16	4,569,208,890	4,067,265,200
(b) Current investments	17	4,163,551,000	1,759,960,000
(c) Trade receivables	18	1,109,619,173	561,073,494
(d) Cash and bank balances	19	867,186,943	256,899,742
(e) Short-term loans and advances	20	2,218,710,929	626,884,901
(f) Other current assets	21	394,352,346	526,925,829
		13,322,629,281	7,799,009,166
TOTAL		33,025,038,521	22,792,054,860

See accompanying notes forming part of the 1-37 financial statements

In terms of our report attached

FOR DELOITTE HASKINS & SELLS
Chartered Accountants

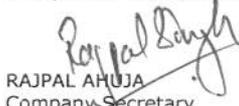

JITENDRA AGARWAL
Partner



For and on behalf of the Board of Directors


SUNIL WADHWA
Managing Director


AVINASH BAPAT
Group Chief Financial Officer


RAJPAL AHUJA
Company Secretary


K RAMCHAND
Director


HEMANT THANVI
Chief Financial Officer

Place: **MUMBAI**
Date: **6 MAY, 2014**

Place: **MUMBAI**
Date: **6 MAY 2014**

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2014

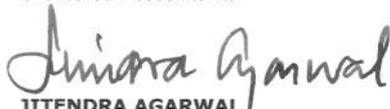
	<u>Note Ref.</u>	<u>Year ended 31.03.2014 (Rupees)</u>	<u>Year ended 31.03.2013 (Rupees)</u>
A Continuing operations			
1 Income			
(a) Revenue from operations	22	1,522,976,465	791,005,432
(b) Other income	23	1,231,368,817	534,762,706
Total Revenue		2,754,345,282	1,325,768,138
2 Expenses			
(a) Employee benefits expense	24	291,797,894	231,942,439
(b) Finance costs	25	1,643,715,041	660,820,612
(c) Depreciation and amortisation expenses	11	5,079,496	3,551,970
(d) Project consultancy expenses		303,760,087	61,299,530
(e) Other expenses	26	222,830,449	139,504,079
Total expenses		2,467,182,967	1,097,118,630
3 Profit before tax		287,162,315	228,649,508
4 Tax expense:			
(a) Current tax expense		110,432,353	143,858,684
(b) Deferred tax		(18,172,734)	(47,558,107)
		92,259,619	96,300,577
5 Profit from continuing operations		194,902,696	132,348,931
B Discontinuing operations			
6 Profit from discontinuing operations (before tax)		-	(57,568,502)
7 Gain on disposal of assets / settlement of liabilities attributable to the discontinuing operations		-	213,900,974
8 Profit from discontinuing operations		-	156,332,472
C Total operations			
9 Profit for the year		194,902,696	288,681,403
10 Earning per share	35		
(Face value of Rs. 10 per share)			
(i) Basic (in Rupees)			
(a) Continuing operations		0.22	0.15
(b) Total operations		0.22	0.33
(ii) Diluted (in Rupees)			
(a) Continuing operations		0.20	0.14
(b) Total operations		0.20	0.30

See accompanying notes forming part of the financial statements 1-37

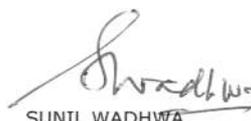
In terms of our report attached

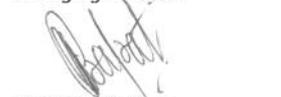
For and on behalf of the Board of Directors

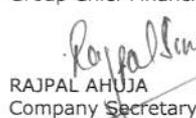
FOR DELOITTE HASKINS & SELLS
Chartered Accountants

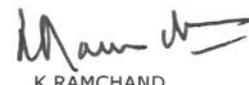

JITENDRA AGARWAL
Partner




SUNIL WADHWA
Managing Director


AVINASH BAPAT
Group Chief Financial Officer


RAJPAL AHUJA
Company Secretary


K RAMCHAND
Director


HEMANT THANVI
Chief Financial Officer

Place: MUMBAI
Date: 6 MAY, 2014

Place: MUMBAI
Date: 6 MAY 2014

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2014

	Note Ref.	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
CASH FLOW FROM OPERATING ACTIVITIES			
Net profit before tax		287,162,315	384,981,980
Adjustment for:			
Depreciation and amortisation		5,079,496	150,170,644
Finance costs		1,643,715,041	919,873,939
Provision for doubtful trade receivables		1,808,185	-
Profit on slump sale of undertaking		-	(213,900,974)
Loss on sale of investment		-	450,000
(Profit)/loss on sale of fixed asset		(89,328)	(33,835)
Interest income		(1,231,254,932)	(530,817,187)
Operating profit before working capital changes		706,420,777	710,724,567
Adjustments for (increase) / decrease in operating assets:			
Trade receivables		(550,353,864)	(228,675,164)
Short-term loans and advances		(173,756,802)	88,889,316
Other current assets		120,000,000	(10,656,320)
Other non current assets		-	(11,167,203)
Adjustments for increase / (decrease) in operating liabilities:			
Trade payables		118,157,077	36,132,159
Other current liabilities		37,525,679	38,805,426
Long-term provisions		1,415,054	4,436,149
Short-term provisions		3,240,594	4,675,559
Cash generated from operations		262,648,515	633,164,489
Taxes paid (including tax deducted at source)		(236,218,865)	(121,358,121)
Net Cash from operating activities		26,429,650	511,806,368
CASH FLOW FROM INVESTING ACTIVITIES			
Interest received		1,212,709,080	73,805,770
Investments in subsidiaries and associates		(3,236,505,957)	(5,144,439,234)
Proceeds from sale of investment		455,500,000	890,000,000
Purchase of fixed assets		(20,923,397)	(6,450,883)
Proceeds from sale of fixed assets		389,941	59,749
(Increase)/decrease in inter corporate deposits		(549,000,000)	150,626,543
(Increase)/decrease in long term loans and advances		(4,643,270,410)	(845,085,113)
(Increase)/decrease in short term loans and advances		(869,069,226)	(600,831,035)
(Increase)/decrease in fixed deposit under lien		(548,153,095)	(13,079,400)
Net Cash used in Investing Activities		(8,198,323,064)	(5,495,393,603)
CASH FLOW FROM FINANCING ACTIVITIES			
Long term loans received		8,100,000,000	2,950,000,000
Long term loans repaid		(1,770,438,562)	(161,232,330)
Short term loans received		9,294,000,000	7,037,000,000
Short term loans repaid		(6,244,000,000)	(3,997,000,000)
Finance costs		(1,145,533,918)	(673,479,249)
Net Cash from financing activities		8,234,027,520	5,155,288,421
Net Increase in cash and cash equivalents		62,134,106	171,701,186
Cash and cash equivalents at the beginning of the period	19	243,599,742	71,898,556
Cash and cash equivalents at the end of the period	19	305,733,848	243,599,742
Net Increase in cash and cash equivalents		62,134,106	171,701,186

Notes:

The above Cash flow statement has been prepared under the indirect method set out in AS-3 prescribed in Companies (Accounting Standards) Rules, 2006
 Figures in brackets indicate cash outflow

See accompanying notes forming part of the financial statements **1-37**

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
 Chartered Accountants

Titendra Agarwal
TITENDRA AGARWAL
 Partner



For and on behalf of the Board of Directors

Sunil Wadhwa
SUNIL WADHWA
 Managing Director

Avinash Barpat
AVINASH BARPAT
 Group Chief Financial Officer

Rajpal Ahuja
RAJPAL AHUJA
 Company Secretary

K Ramchand
K RAMCHAND
 Director

Hemant Thanvi
HEMANT THANVI
 Chief Financial Officer

Place: **MUMBAI**
 Date: **6 MAY, 2014**

Place: **MUMBAI**
 Date: **6 MAY 2014**

1. Background

The Company was incorporated on 21 May, 2007 as a subsidiary of Infrastructure Leasing and Financial Services Limited. The Company is engaged in development and operations of Power Projects and providing advisory services.

2. Significant Accounting Policies

a. Basis for preparation of Financial Statements

The financial statements of the Company have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP) to comply with the Accounting Standards notified under Section 211(3C) of the Companies Act, 1956 ("the 1956 Act") (which continue to be applicable in respect of Section 133 of the Companies Act, 2013 ("the 2013 Act") in terms of General Circular 15/2013 dated 13 September, 2013 of the Ministry of Corporate Affairs) and the relevant provisions of the 1956 Act/2013 Act as applicable. The financial statements have been prepared on accrual basis under the historical cost convention. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the previous year.

b. Use of estimates

The preparation of the financial statements in conformity with Indian GAAP requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialise.

c. Cash and cash equivalents

Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

d. Cash flow statement

Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Company are segregated based on the available information.

e. Depreciation and amortisation

- i. The Company has adopted the Straight Line Method of depreciation so as to write off 100% of the cost of the following type of assets at rates higher than those prescribed in Schedule XIV to the Companies Act, 1956, based on the Management's estimate of useful life of such assets as follows:

Asset Type	Useful Life
Computers	4 years
Office equipment	3 years
Software	License period or 4 years whichever is less.

- ii. Intangible asset comprising development rights for wind energy plants are being amortised over its useful period of 20 years.



i. Intangible Assets

Intangible assets are carried at cost less accumulated amortisation and impairment losses, if any. The cost of an intangible asset comprises its purchase price, including any import duties and other taxes (other than those subsequently recoverable from the taxing authorities), and any directly attributable expenditure on making the asset ready for its intended use and net of any trade discounts and rebates. Subsequent expenditure on an intangible asset after its purchase / completion is recognised as an expense when incurred unless it is probable that such expenditure will enable the asset to generate future economic benefits in excess of its originally assessed standards of performance and such expenditure can be measured and attributed to the asset reliably, in which case such expenditure is added to the cost of the asset.

j. Transactions in foreign currency

Initial Recognition

Transactions in foreign currencies entered into by the Company are accounted at the exchange rates prevailing on the date of the transaction or at rates that closely approximate the rate at the date of the transaction..

Measurement at the balance sheet date

Foreign currency monetary items (other than derivative contracts) of the Company, outstanding at the balance sheet date are restated at the year-end rates. Non-monetary items of the Company are carried at historical cost.

Treatment of exchange differences – when para 46 / 46A of AS 11 is adopted

Exchange differences arising on settlement / restatement of short-term foreign currency monetary assets and liabilities of the Company are recognised as income or expense in the Statement of Profit and Loss.

The exchange differences arising on settlement / restatement of long-term foreign currency monetary items are capitalised as part of the depreciable fixed assets to which the monetary item relates and depreciated over the remaining useful life of such assets. If such monetary items do not relate to acquisition of depreciable fixed assets, the exchange difference is amortised over the maturity period / upto the date of settlement of such monetary items, whichever is earlier, and charged to the Statement of Profit and Loss except in case of exchange differences arising on net investment in non-integral foreign operations, where such amortisation is taken to "Foreign currency translation reserve" until disposal / recovery of the net investment. The unamortised exchange difference is carried in the Balance Sheet as "Foreign currency monetary item translation difference account" net of the tax effect thereon, where applicable.

k. Investments

- i. Investments are capitalised at actual cost including cost incidental to acquisition.
- ii. Long-term investments are stated at cost, less provision for other than temporary diminution in the carrying value of each investment. Cost of investments includes acquisition charges such as brokerage, fees and fair value.
- iii. Current investments are carried at lower of cost or fair value.

l. Employee Benefits

Employee benefits include provident fund, superannuation fund, gratuity fund and compensated absences. The Company has both defined-contribution and defined-benefit plans.



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i. Defined-contribution plans

The Company's contributions to the Employees' Provident Fund, Family Pension Fund and Superannuation Fund are considered as defined contribution plans and are charged as an expense based on the amount of the contribution required to be made and when services are rendered by the employees

ii. Defined-benefit plans

For defined benefit plans in the form of gratuity fund, the cost of providing benefits is determined using the Projected Unit Credit method, with actuarial valuations being carried out at each Balance Sheet date. Actuarial gains and losses are recognised in the Statement of Profit and Loss in the period in which they occur. Past service cost is recognised immediately to the extent that the benefits are already vested and otherwise is amortised on a straight-line basis over the average period until the benefits become vested. The retirement benefit obligation recognised in the Balance Sheet represents the present value of the defined benefit obligation as adjusted for unrecognised past service cost, as reduced by the fair value of scheme assets. Any asset resulting from this calculation is limited to past service cost, plus the present value of available refunds and reductions in future contributions to the schemes.

iii. Short-term employee benefits:

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under:

- a. in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and
- b. in case of non-accumulating compensated absences, when the absences occur.

iv. Long-term employee benefits:

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets, if any out of which the obligations are expected to be settled.

v. Accounting policy for recognising actuarial gains and losses

Actuarial gains and losses arising from experience adjustment and effects of changes in actuarial assumptions are immediately recognised in the Statement of Profit and Loss account as income or expense

m. Borrowing Costs

Borrowing costs include interest; amortisation of ancillary costs incurred and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction / development of the qualifying asset up to the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

n. Segment Reporting

The accounting policies adopted for segment reporting are in line with the Accounting Standard-17. Revenue, expenses and assets have been identified to segments on the basis of their relationship to the operating activities to the segment. Revenue, expenses and assets which relate to the enterprise as a whole and are not allocable to segments on a reasonable basis have been included under "unallocable income/expenses".

o. Leases

Assets leased by the Company in its capacity as lessee where substantially all the risks and rewards of ownership vest in the Company are classified as finance leases. Such leases are capitalised at the inception of the lease at the lower of the fair value and the present value of the minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and the interest cost so as to obtain a constant periodic rate of interest on the outstanding liability for each year.

Lease arrangements where the risks and rewards incidental to ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals under operating leases are recognised in the Statement of Profit and Loss on a straight-line basis.

p. Earnings Per Share

The Company reports basic and diluted earnings per equity share in accordance with Accounting Standard 20 'Earnings per share'. Basic earnings per equity share is computed by dividing the net profit after tax by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the net profit for the year by the weighted average number of equity shares during the year as adjusted to the effects of all dilutive potential equity shares, except where results are anti dilutive.

q. Taxes on income

Current tax is the amount of tax payable on the taxable income for the year as determined in accordance with the provisions of the Income Tax Act, 1961.

Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax in future. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.

Income tax comprises current tax and deferred tax. Current tax is recognised in each interim period based on the effective tax rate computed on the expected income for the full financial year in accordance with the provisions of the Income Tax Act, 1961.

Deferred tax is recognised on timing differences, being the differences between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax is measured using the tax rates and the tax laws enacted or substantially enacted as at the reporting date. Deferred tax liabilities are recognised for all timing differences. Deferred tax assets in respect of unabsorbed depreciation and carry forward of losses are recognised only if there is virtual certainty that there will be sufficient future taxable income available to realise such assets. Deferred tax assets are recognised for timing differences of other items only to the extent that reasonable certainty exists that sufficient future taxable income will be available against which these can be realised. Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the Company has a legally enforceable right for such set off. Deferred tax assets are reviewed at each Balance Sheet date for their realisability.



r. Impairment of Assets

The carrying values of assets / cash generating units at each Balance Sheet date are reviewed for impairment. If any indication of impairment exists, the recoverable amount of such assets is estimated and impairment is recognised, if the carrying amount of these assets exceeds their recoverable amount. The recoverable amount is the greater of the net selling price and their value in use. Value in use is arrived at by discounting the future cash flows to their present value based on an appropriate discount factor. When there is indication that an impairment loss recognised for an asset in earlier accounting periods no longer exists or may have decreased such reversal of impairment loss is recognised in the Statement of Profit and Loss.

s. Provisions and contingencies

A provision is recognised when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the financial statements. Contingent assets are not recognised in the financial statements.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014		As at 31.03.2013	
	Number of shares	(Rupees)	Number of shares	(Rupees)
NOTE 3				
SHARE CAPITAL				
AUTHORISED				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,900,000,000	19,000,000,000	1,900,000,000	19,000,000,000
Preference shares of Rs. 10 each	100,000,000	1,000,000,000	100,000,000	1,000,000,000
ISSUED, SUBSCRIBED AND FULLY PAID UP				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	884,138,200	8,841,382,000	884,138,200	8,841,382,000
0.0001% Compulsorily Convertible Preference Shares (CCPS) of Rs. 10 each	34,660,767	346,607,670	34,660,767	346,607,670
	918,798,967	9,187,989,670	918,798,967	9,187,989,670

See notes (i) to (v) below

Notes:

(i) The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

(ii) Details of shares held by each shareholder holding more than 5% shares:

	As at 31.03.2014		As at 31.03.2013	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Infrastructure Leasing & Financial Services Limited, India, the holding company	774,000,000	87.54%	774,000,000	87.54%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	86,000,000	9.73%	86,000,000	9.73%
Preference Shares (CCPS)				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	24,787,863	71.52%	24,787,863	71.52%
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	9,872,904	28.48%	9,872,904	28.48%

(iii) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	Opening Balance	Fresh issue	Closing Balance
(a) Equity shares with voting rights			
As at 31.03.2014			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rupees)	8,841,382,000	-	8,841,382,000
As at 31.03.2013			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rupees)	8,841,382,000	-	8,841,382,000
(b) 0.0001% Compulsorily convertible preference shares			
As at 31.03.2014			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rupees)	346,607,670	-	346,607,670
As at 31.03.2013			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rupees)	346,607,670	-	346,607,670

(iv) Details of shares held by the holding company

Particulars	Aggregate number of shares	
	As at 31.03.2014	As at 31.03.2013
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the holding company	774,000,000	774,000,000

(v) Subject to applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the Shareholder of the Company and shall be entitled to vote together with holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share. These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity shares.



AV

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 4		
RESERVES AND SURPLUS		
(a) Securities premium account	2,601,266,300	2,601,266,300
(b) General reserve	7,600,000	7,600,000
(c) Surplus in Statement of profit and loss		
Opening Balance	462,158,098	173,476,695
Add: Profit for the year	194,902,696	288,681,403
	657,060,794	462,158,098
	3,265,927,094	3,071,024,398



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	<u>As at</u> <u>31.03.2014</u> <u>Non-current</u> <u>(Rupees)</u>	<u>As at</u> <u>31.03.2014</u> <u>Current</u> <u>(Rupees)</u>	<u>As at</u> <u>31.03.2013</u> <u>Non-current</u> <u>(Rupees)</u>	<u>As at</u> <u>31.03.2013</u> <u>Current</u> <u>(Rupees)</u>
NOTE 5				
LONG - TERM BORROWINGS				
(a) Debentures issued to related party - Unsecured 1% Fully Compulsorily Convertible debentures (see note (i) below)	2,470,000,000	-	2,470,000,000	-
(b) Term loans from bank - Secured				
Yes Bank Limited (See note (ii) below)	5,350,000,000	-	-	-
Yes Bank Limited (See note (iii) below)	971,428,570	728,571,430	-	-
(c) From related party - Secured				
Infrastructure Leasing & Financial Services Limited (IL&FS) (See note (iv) below)	-	-	520,438,562	-
(d) Term loan from financial institutions - unsecured				
i. Tata Capital Financial Services Limited (See note (v) below)	1,000,000,000	-	-	-
ii. Aditya Birla Finance Limited (See note (v) below)	-	1,750,000,000	1,700,000,000	-
iii. Housing Development Finance Corporation Limited (See note (v) below)	-	-	1,250,000,000	-
	9,791,428,570	2,478,571,430	5,940,438,562	-

Notes:

(i) Details of debentures issued to related party

- a. Rate of interest - 1.00% (Previous year 1.00%)
- b. Terms and conditions

During the financial year 2012, the Company had issued 247,000, 1% Fully Compulsorily Convertible Debentures (FCCDs) of Rs. 10,000 each at face value to Infrastructure Leasing & Financial Services Limited. Unless previously converted, the entire FCCDs, on maturity date shall be compulsorily converted into fully paid-up equity shares of the Company, at a pre-agreed price of Rs. 54.24 per share increased by an Internal Rate of Return (IRR) of 20.00% per annum, such IRR being computed from 4 November, 2011 till deemed allotment date on fully diluted basis. Net Present Value of the interest paid (including default interest, if any) by the Company discounted at the rate of 20% per annum will be deducted from the FCCDs amount in computing the number of shares to be issued to the subscriber.

c. Repayment date - 28 March, 2021

(ii) Details of terms of repayment and security for the term loan from bank

- a. Rate of interest - 12%
- b. Term of repayment and security
 - i. Term of repayment

The loan is repayable in 16 unequal quarterly installments starting after a period of 2 years from the date of first disbursement. (i.e. 25 September, 2013). The details of repayment is as under:

	<u>As at</u> <u>31.03.2014</u> <u>(Rupees)</u>	<u>As at</u> <u>31.03.2013</u> <u>(Rupees)</u>
More than 1 year and less than 3 years	2,247,000,000	-
3 to 5 years	2,728,500,000	-
5 years and above	374,500,000	-
	5,350,000,000	-

The total loan amount sanctioned of Rs. 5,350,000,000 (Previous year Rs. Nil) and loan disbursed till 31.03.2014 is Rs. 5,350,000,000 (Previous year Rs. Nil).

ii. Security

(i) 10% Fixed deposit margin or collateral in form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of the outstanding facility.

(ii) A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long term loan and advances.



(iii) Details of terms of repayment and security for the term loan from bank

- a. Rate of interest - 11.80%
- b. Term of repayment and security
 - i. Term of repayment

The loan is repayable in 7 equal quarterly installments commencing from 15 September, 2014 and terminating on 15 March, 2016. The details of

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
More than 1 year and less than 3 years	971,428,570	-
	971,428,570	-

ii. Security

A first pari passu charge over 10% of the outstanding facility on the long term loans and advances and receivables accrued out of such term loan and advances.

The total loan amount sanctioned of Rs. 3,500,000,000 (Previous year Rs. Nil) and loan disbursed till 31 March, 2014 is Rs 1,700,000,000 (Previous year Rs. Nil)

(iv) Details of term loan from related party

- a. Rate of interest - 12.50% (Previous year 12.50%)
- b. Term of repayment and security
 - i. Term of repayment

The loan is repayable within 60 months from the date of disbursement (i.e. 15 December, 2010). The loan has been repaid during the year.

ii. Security

Term loan together with interest, additional interest, default interest, upfront fees, costs, charges, expenses secured by an exclusive first hypothecation and charge on specific receivables of the Company, present and future, arising out of advisory services and loans made to IL&FS Employee Welfare Trust

(v) Details of unsecured term loan from financial institutions

1. Tata Capital Financial Services Limited
 - a. Rate of interest - LTLR-5.45% (Effective rate 12.80%)
 - b. Term of repayment
 - Bullet repayment after 18 months from the date of disbursement (i.e. 26 March, 2014)
2. Aditya Birla Finance Limited
 - a. Rate of interest - ICICI bank base rate plus 2.46% (Effective rate 13.21%)
 - b. Term of repayment
 - Bullet repayment after 15 months from the date of disbursement (i.e. 14 March, 2013)
3. Housing Development Finance Corporation Limited (see note (v) below)
 - a. Rate of interest - Lender CPLR rate - 5.25% (Effective rate 12.85%)
 - b. Term of repayment
 - Bullet repayment after 15 months from the date of disbursement (i.e. 28 February, 2013)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 6		
LONG-TERM PROVISIONS		
Provision for employee benefits		
(a) Provision for gratuity (net) (See note 32)	226,761	1,988,218
(b) Provision for compensated absences	11,958,901	8,782,390
	12,185,662	10,770,608
NOTE 7		
SHORT-TERM BORROWINGS (Unsecured)		
(a) Loan from related parties	4,700,000,000	3,150,000,000
(b) Loan from other parties	2,500,000,000	1,000,000,000
	7,200,000,000	4,150,000,000
NOTE 8		
TRADE PAYABLES		
Other than acceptances (See note below)	205,322,344	87,165,267
Note:		
Based on the information available with the Company, the balance due to Micro, Small and Medium Enterprises as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006 is Rs. Nil (Previous year Rs. Nil) and no interest during the period has been paid or is payable under the terms of the MSMED Act, 2006. The information provided by the Company has been relied upon by the auditors.		
NOTE 9		
OTHER CURRENT LIABILITIES		
(a) Interest accrued but not due on borrowings	783,887,810	285,706,687
(b) Income received in advance	20,450,129	-
(c) Statutory dues (Withholding taxes, service tax etc.)	63,886,337	46,810,787
	868,224,276	332,517,474
NOTE 10		
SHORT-TERM PROVISIONS		
Provision for employee benefits		
(a) Provision for gratuity (net)	5,621,310	4,156,012
(b) Provision for compensated absences (See note 32)	9,768,165	7,992,869
	15,389,475	12,148,881



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	GROSS BLOCK					DEPRECIATION					NET BLOCK	
	As at 01.04.2013	Additions	Transfer pursuant to sale of 'generation and sale of power' business*	Disposals	As at 31.03.2014	As at 01.04.2013	For the Year	Transfer pursuant to sale of 'generation and sale of power' business*	Disposals	As at 31.03.2014	As at 31.03.2014	
A-Tangible Assets												
Land	(4,050,000)	-	(4,050,000)	-	-	-	-	-	-	-	-	-
Plant and Equipment:												
-Wind Energy Converters (WECs)	(2,692,878,264)	-	(2,692,878,264)	-	-	(141,794,427)	(357,843,576)	-	-	-	-	-
-Others	-	3,062,782	-	-	3,062,782	129,013	-	-	-	129,013	2,933,769	-
Computers	5,595,347	1,606,014	-	696,796	6,504,565	1,279,960	-	409,712	643,433	3,454,436	3,050,129	-
	(3,899,605)	(2,365,089)	-	(669,347)	(5,595,347)	(1,020,010)	-	(643,433)	-	(2,584,188)	(3,011,159)	-
Furniture and fixtures	1,884,385	3,352,100	-	19,240	5,217,245	954,575	-	19,241	-	1,783,612	3,433,633	-
	(829,741)	(1,054,644)	-	-	(1,884,385)	(404,227)	-	(848,278)	-	(948,278)	(1,036,107)	-
Office equipment	3,431,019	2,830,562	-	456,101	5,805,480	1,379,050	-	442,571	(69,045)	3,981,825	1,823,655	-
	(1,762,626)	(1,737,440)	-	(69,047)	(3,431,019)	(1,557,621)	-	(69,045)	-	(3,045,346)	(385,673)	-
Leasehold improvements	1,293,710	8,435,909	-	-	9,729,619	710,172	-	-	-	759,794	8,969,825	-
	(-)	(1,293,710)	-	-	(1,293,710)	(49,622)	-	-	-	(49,622)	(1,244,088)	-
Sub total- Tangible (A)	12,204,461	19,287,367	-	1,172,137	30,319,691	4,452,770	-	871,524	-	10,108,680	20,211,011	-
	(2,703,420,236)	(6,450,883)	(2,696,928,264)	(738,394)	(12,204,461)	(144,825,907)	(357,843,576)	(712,478)	-	(6,527,434)	(5,677,027)	-
B-Intangible Assets:												
-Software	2,523,645	1,636,031	-	-	4,159,676	626,726	-	-	-	2,503,668	1,656,008	-
	(2,523,645)	(-)	-	-	(2,523,645)	(520,490)	-	-	-	(1,876,942)	(646,703)	-
-Development Rights for WECs	-	-	(96,750,000)	-	-	(4,824,247)	(14,287,192)	-	-	-	-	-
	(96,750,000)	-	(96,750,000)	-	-	-	-	-	-	-	-	-
Sub total- Intangible (B)	2,523,645	1,636,031	-	-	4,159,676	626,726	-	-	-	2,503,668	1,656,008	-
Previous Year	(99,273,645)	(-)	(96,750,000)	(-)	(2,523,645)	(5,344,737)	(14,287,192)	(-)	(-)	(1,876,942)	(646,703)	(-)
Total (A+B)	14,728,106	20,923,398	-	1,172,137	34,479,367	5,079,496	-	871,524	-	12,612,348	21,867,019	-
Previous year	(2,802,693,881)	(6,450,883)	(2,793,678,264)	(738,394)	(14,728,106)	(150,170,644)	(372,130,768)	(712,478)	(8,404,376)	(8,404,376)	(6,323,730)	(-)

Amount in brackets represent previous year figures

* See note 36



AZ

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 12		
NON CURRENT INVESTMENTS		
(Unquoted)		
TRADE (at cost)		
(a) Investment in equity instruments		
(i) of subsidiaries		
A. IL&FS Hydro Energy Limited (50,000 (Previous year 50,000) fully paid Equity Shares of Rs. 10 each)	500,000	500,000
B. IL&FS Renewable Energy Limited (157,181,000 (Previous year 157,181,000) fully paid Equity Shares of Rs. 10 each)	5,639,000,000	5,639,000,000
C. Nana Layja Power Company Limited (20,050,000 (Previous year 20,050,000) fully paid Equity Shares of Rs. 10 each)	200,500,000	200,500,000
D. Wind Urja India Limited (25,846,080 (Previous year 25,846,080) fully paid Equity Shares of Rs. 10 each)	258,460,800	258,460,800
(ii) of associates		
A. IL&FS Tamilnadu Power Development Company Limited (22,985,400 (Previous year 22,985,400) Equity Shares of Rs. 10 each)	229,854,000	229,854,000
B. ONGC Tripura Power Company Limited (267,490,002 (Previous year 267,490,002) Equity Shares of Rs. 10 each fully paid up)	5,360,168,000	5,360,168,000
(iii) of Joint venture companies		
A. Bihar Power Infrastructure Company Private Limited (25,000 (Previous year 25,000) Equity Shares of Rs 10 each)	62,693,529	62,693,529
B. Assam Power Project Development Company Limited (25,000 (Previous year 25,000) Equity Shares of Rs 10 each)	2,036,360	2,036,360
C. Cross Border Power Transmission Company Limited (72,20,000 (Previous year 19,000) fully paid Equity Shares of Rs. 10 each)	72,200,000	190,000
D. Kamal Bagamoyo Energy Limited (500 (Previous year Nil) fully paid Equity Shares of Rs. 380.73 each)	190,367	-
(iv) of other entities		
A. Power Transmission Company Nepal Limited (50,000 (Previous year 50,000) Equity Shares of Rs 6.25 each)	3,125,000	3,125,000
(b) Investment in preference shares of subsidiaries		
IL&FS Renewable Energy Limited (20,200,000 (Previous year 20,200,000) Preference Shares of Rs. 10 each)	202,000,000	202,000,000
(c) Investment in debentures or bonds of subsidiaries		
A. Nana Layja Power Company Limited (Nil (Previous year 4,555) Fully Convertible Debentures of Rs. 100,000 each)	-	455,500,000
B. Shendra Green Energy Limited (formerly GAPS Power & Infrastructure Limited) (25,877,090 (Previous year nil) Optionally Fully Convertible Debentures of Rs. 10 each)	258,770,900	-
	12,289,498,956	12,414,027,689
Aggregate amount of unquoted investments	12,289,498,956	12,414,027,689



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 13

DEFERRED TAX ASSETS/ (LIABILITIES)

- a. Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing taxation laws.
- b. The break up of deferred tax assets/(liabilities) is as follows

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
Provision for employee benefits	9,372,789	1,820,066
Provision for doubtful trade receivables	614,602	-
Disallowances under Section 43B of the Income Tax Act, 1961	10,197,000	-
	20,184,391	1,820,066
ii. Deferred tax liabilities		
Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	(259,294)	(67,702)
	(259,294)	(67,702)
Net Deferred asset/(liability)	19,925,097	1,752,364



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 14		
LONG-TERM LOANS AND ADVANCES (Unsecured, considered good)		
(a) Capital advances	-	200,000,000
(b) Security deposits	5,832,800	5,542,800
(c) Loans and advances to related parties (See note 34)	5,476,751,780	1,328,751,780
(d) Advance towards investments -to related parties (See note 34)	5,500,000	72,010,000
(e) Prepaid expenses	298,017,520	2,193,861
(f) Advance income tax (net of provision Rs. 391,359,988 (Previous year Rs. 280,927,635))	215,178,572	89,392,060
(g) Other loans and advances	1,239,404,061	773,737,310
	7,240,684,733	2,471,627,811
NOTE 15		
OTHER NON CURRENT ASSETS (Unsecured, considered good)		
Interest accrued on:		
ii. on advances to related parties	113,480,782	99,314,100
iii. on advances to other parties	16,952,653	-
	130,433,435	99,314,100
NOTE 16		
CURRENT PORTION OF LONG TERM INVESTMENTS		
(a) Investment in equity instruments		
of subsidiaries		
A. Lalpur Wind Energy Limited (228,866,620 (Previous year 142,300) fully paid Equity Shares of Rs. 10 each)	2,288,666,200	1,423,000
B. Khandke Wind Energy Private Limited (154,492,349 (Previous year 142,300) fully paid Equity Shares of Rs. 10 each)	1,544,923,490	1,423,000
C. Wind Urja India Limited (73,561,920 (Previous year 73,561,920) fully paid Equity Shares of Rs. 10 each)	735,619,200	735,619,200
(b) Investment in debentures or bonds of subsidiaries		
A. Lalpur Wind Energy Limited (Nil (Previous year 19,703) Fully convertible Debentures of Rs. 100,000 each)	-	1,970,300,000
B. Khandke Wind Energy Private Limited (Nil (Previous year 13,585) Fully Convertible Debentures of Rs. 100,000 each)	-	1,358,500,000
	4,569,208,890	4,067,265,200
Aggregate amount of unquoted investment	4,569,208,890	4,067,265,200
NOTE 17		
CURRENT INVESTMENTS		
AT LOWER OF COST OR FAIR VALUE		
(a) Investment in equity instruments		
(i) of associates		
A. SV Power Private Limited (3,861,775 (Previous year 3,861,775) Equity Shares of Rs. 10 each) (see note below)	789,960,000	789,960,000
(ii) of other entities		
A. Vredenburg Windfarm (Pty) Limited (600,000 (Previous year nil) fully paid shares of Rs. 5.99 each)	3,591,000	-
B. KVK Nilanchal Power Private Limited (5,180,000 (Previous year 518,000) Equity Shares of Rs. 10 each) (see note below)	970,000,000	970,000,000
(b) Investment in debentures or bonds of Associates		
IL&FS Tamilnadu Power Development Company Limited (215,000 (Previous year Nil) Fully Convertible Debentures of Rs. 100,000 each)	2,400,000,000	-
	4,163,551,000	1,759,960,000
Aggregate amount of unquoted investment	4,163,551,000	1,759,960,000
Notes:		
The Company is in the process of transferring the equity shares in its name for the following investments made:		
	No of equity shares	No of equity shares
i. SV Power Private Limited	3,195,509	3,195,509
ii. KVK Nilanchal Power Private Limited	5,180,000	5,180,000
The Company has issued an undertaking to repledge the shares in favour of the lenders of the respective companies on transfer of shares in its name.		



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	<u>As at 31.03.2014 (Rupees)</u>	<u>As at 31.03.2013 (Rupees)</u>
NOTE 18		
TRADE RECEIVABLES		
(a) Trade receivables outstanding for a period exceeding six months from the date they were due for payment		
(i) Unsecured, considered good	165,718,964	38,967,785
(ii) Doubtful	<u>1,808,185</u>	<u>-</u>
	167,527,149	38,967,785
Less: Provision for doubtful trade receivables	<u>1,808,185</u>	<u>-</u>
	165,718,964	38,967,785
(b) Other trade receivables (Unsecured, considered good)	<u>943,900,209</u>	<u>522,105,709</u>
	<u>1,109,619,173</u>	<u>561,073,494</u>
NOTE 19		
CASH AND BANK BALANCES		
(a) CASH AND CASH EQUIVALENTS		
I. Cheques on hand	306,092	-
II. Balance with banks		
i. in current accounts	305,427,756	23,192,155
ii. in fixed deposits	<u>-</u>	<u>220,407,587</u>
	<u>305,733,848</u>	<u>243,599,742</u>
(b) OTHER BANK BALANCES		
- in deposits accounts held as margin money with banks	<u>561,453,095</u>	<u>13,300,000</u>
	<u>561,453,095</u>	<u>13,300,000</u>
	<u>867,186,943</u>	<u>256,899,742</u>
NOTE 20		
SHORT TERM LOANS AND ADVANCES (Unsecured, considered good)		
(a) Loans and advances to related parties (See note 34)	1,469,909,091	600,839,865
(b) Loans and advances to employees	422,210	530,586
(c) Prepaid expenses	177,797,154	15,199,304
(d) Balances with government authorities - Service tax credit receivable	14,997,088	6,688,137
(e) Inter-corporate deposits to related parties (See note 34)	549,000,000	-
(f) Others	<u>6,585,386</u>	<u>3,627,009</u>
	<u>2,218,710,929</u>	<u>626,884,901</u>
NOTE 21		
OTHER CURRENT ASSETS		
(a) Receivable on sale of investment	-	120,000,000
(b) Interest accrued on:		
i. on deposits	13,866,111	-
ii. on advances to related parties	366,410,319	326,265,779
iii. on advances to other parties	12,800,000	79,384,134
(c) Retention money	<u>1,275,916</u>	<u>1,275,916</u>
	<u>394,352,346</u>	<u>526,925,829</u>



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
NOTE 22		
REVENUE FROM OPERATIONS		
Consultancy income	1,522,976,465	791,005,432
NOTE 23		
OTHER INCOME		
A Interest income comprises:		
(a) Interest income on		
i. Fixed deposits	30,180,080	595,095
ii. Others	138,325,378	80,900,000
(b) Interest income from related parties	935,496,555	443,919,781
(c) Interest on income tax refund	-	5,402,311
(d) Loan processing fee	127,252,919	-
	1,231,254,932	530,817,187
B Other non-operating income comprises:		
(a) Profit on sale of assets	89,328	33,835
(b) Net gain on foreign currency transactions and translation	3,310	3,909,844
(c) Miscellaneous income	21,247	1,840
	113,885	3,945,519
	1,231,368,817	534,762,706
NOTE 24		
EMPLOYEE BENEFITS EXPENSE		
(a) Salaries, wages and incentives	261,116,202	207,559,625
(b) Contribution to provident and other funds	20,786,780	15,473,873
(c) Staff welfare expenses	9,894,912	8,908,941
	291,797,894	231,942,439
NOTE 25		
FINANCE COSTS		
(a) Interest expenses on borrowings	1,574,199,170	650,453,443
(b) Other borrowing costs	69,515,871	10,367,169
	1,643,715,041	660,820,612



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
NOTE 26		
OTHER EXPENSES		
(a) Power and fuel	1,617,507	793,073
(b) Rent	40,209,156	30,530,901
(c) Repairs and maintenance		
i. Plant and machinery	29,984	31,407
ii. Others	17,507,482	11,345,645
(d) Insurance	3,676,387	2,760,375
(e) Rates and taxes	1,812,069	10,422,136
(f) Communication	4,218,365	2,836,072
(g) Travelling and conveyance	35,260,179	24,141,205
(h) Printing and stationery	1,674,890	1,851,105
(i) Advertisement and business promotion	13,185,283	11,966,328
(j) Legal and professional expenses	67,337,802	16,380,305
(k) Brand subscription fees	19,113,564	10,016,084
(l) Office maintenance expenses	1,290,203	1,765,867
(m) Director sitting fees	1,496,632	1,174,160
(n) Payments to auditors (see note below)	1,898,920	1,646,780
(o) Provision for doubtful trade receivables	1,808,185	-
(p) Bad debts written off	-	4,004,554
(q) Loss on sale of assets	-	450,000
(r) Miscellaneous expenses	10,693,841	7,388,082
	222,830,449	139,504,079

Note

Payments to the auditors comprises (net of service tax input credit)

(a) Audit Fees	1,500,000	1,500,000
(b) Other services	250,000	-
(b) Reimbursement of expenses	148,920	146,780
	1,898,920	1,646,780



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

27. Contingent liabilities

	As at 31.03.2014 Rupees	As at 31.03.2013 Rupees
Bank guarantee provided	336,500,000	13,300,000
Guarantees given on behalf of the IEDCL's subsidiaries and its associates to their lenders	10,200,000,000	700,000,000
Claims against the Company not acknowledged as debt towards demand raised by Income Tax authorities	3,92,56,631	92,419

28. Expenses in foreign currency

	Year ended 31.03.2014 Rupees	Year ended 31.03.2013 Rupees
Travelling and conveyance	7,242,486	2,836,997
Advertisement and business promotion	9,530,463	-
Legal and professional expenses	32,768,948	-
Purchase of fixed assets	405,888	-

29. Foreign currency exposure

	Currency	As at 31.03.2014		As at 31.03.2013	
		Foreign currency	Rupee equivalent	Foreign currency	Rupee equivalent
Payable in foreign currency	USD	543,786	32,654,349	-	-
Investment in foreign currency	ZAR	600,000	3,591,000	-	-
	Tanzanian Shilling	5,000,000	190,367	-	-



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

30. Operating Lease

Leases where the lesser effectively retains substantially all the risks and benefits of ownership of the leased asset are classified as operating leases. Operating lease charges are recognised as an expense in the Statement of Profit and Loss on a straight-line basis over the lease term.

The Company has taken property on non-cancellable operating lease and has recognised rent of Rs. 13,614,686 during the current year (Previous year Rs. 13,294,496). The future minimum lease payments under these operating leases as of 31 March, 2014 are as follows

	As at 31.03.2014	As at 31.03.2013
	Rupees	Rupees
i. Not later than one year	20,420,964	18,349,272
ii. Later than one year but not later than five years	44,814,225	65,235,189
iii. Later than five years	-	-

31. The Company has entered into operating lease arrangements for vehicles. The minimum future lease payments during non-cancellable periods under the foregoing arrangements in the aggregate for each of the following periods is as follows:

	As at 31.03.2014	As at 31.03.2013
	Rupees	Rupees
i. Not later than one year	9,318,993	7,350,897
ii. Later than one year but not later than five years	14,462,806	13,625,956
iii. Later than five years	Nil	Nil

Lease expenses incurred during the year Rs. 80,07,280 (Previous year Rs. 6,316,081)

32. Employee benefits

In accordance with the revised Accounting Standard 15 the requisite disclosures are as follows:

a. Defined Contribution Plan

The Company makes contribution towards provident fund and superannuation fund to a defined contribution retirement benefit plan for qualifying employees. The provident fund plan is administered by the Regional Provident Fund Commissioner and the Superannuation Fund is administered by the Trustees of IL&FS Energy Development Company Limited Superannuation Fund. Under the schemes, the Company is required to contribute a specified percentage of salary cost to the retirement benefit scheme to fund the benefits.

On account of Defined Contribution Plans, a sum of Rs. 14,938,709 (Previous year Rs 10,167,662) has been charged to Statement of Profit and Loss.



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

b. Defined Benefit Plan

(i) Gratuity Plan

The Company has created a Trust namely IL&FS Energy Development Company Limited- Group Gratuity Trust. The gratuity liability arises on retirement, withdrawal, resignation and death of an employee.

(ii) Compensated Absences Plan

As per stipulation of AS-15 the leave balance is classified into short term and long term based on best estimates after considering the past trends and has been valued on an actuarial basis by an independent actuary using Projected Unit Credit Method.

c. Disclosures as required under Accounting Standard –15 (Revised) on “Employee Benefits” for Gratuity are as under:

Particulars	Year ended 31.03.2014	Year ended 31.03.2013
i. Assumptions		
Discount rate	9.33%	8.25%
Rate of return on plan assets	8.70%	8.70%
Salary escalation	6.50%	6.50%
ii. Change in benefit obligation		
Liability at the beginning of the period	13,820,682	7,693,727
Interest cost	1,140,206	653,967
Current service cost	4,454,280	2,114,974
Benefits paid	(644,262)	(597,399)
Actuarial (gain) / loss on obligations	1,045,538	3,955,413
Liability at the end of the period / year	19,816,444	13,820,682
iii. Fair value of plan assets		
Fair value of plan assets at the beginning of the period	7,676,452	3,868,217
Expected return on plan assets	667,851	332,667
Contributions	6,144,230	3,825,510
Benefit Paid	(644,262)	(597,399)
Actuarial gain/ (loss) on plan assets	124,102	247,457
Fair value of plan assets at the period end	13,968,373	7,676,452



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Year ended 31.03.2014	Year ended 31.03.2013
iv. Actual return on plan assets		
Expected return on plan assets	667,851	332,667
Actuarial gain/ (loss) on plan assets	124,102	247,457
Actual return on plan assets	791,953	580,124

v. Amount Recognised in the Balance Sheet

Liability at the end of the period	19,816,444	13,820,682
Fair Value of plan assets at the end of the period	(13,968,373)	(7,676,452)
Amount recognised in the Balance Sheet	5,848,071	6,144,230

vi. Expenses recognised in the Statement of Profit and Loss

Current service cost	4,454,280	2,114,974
Interest cost	1,140,206	653,967
Expected return on plan assets	(667,851)	(332,667)
Actuarial (gain) / loss	921,436	3,707,956
Expenses charged to the Statement of Profit and Loss	5,848,071	6,144,230

vii. Balance Sheet reconciliation

Opening net liability	6,144,230	3,825,510
Expense as above	5,848,071	6,144,230
Employer contribution	(6,144,230)	(3,825,510)
Amount recognised in the Balance Sheet	5,848,071	6,144,230

viii. Category of assets

Insurer managed funds	13,968,373	7,676,452
Amount recognized in the Balance Sheet	13,968,373	7,676,452

ix. Experience adjustment

Particulars	(All amounts in Rupees)				
	Year ended 31.03.2014	Year ended 31.03.2013	Year ended 31.03.2012	Year ended 31.03.2011	Year ended 31.03.2010
On plan liability (gains)/losses	2,689,371	3,091,682	2,051,727	914,319	201,380
On Plan assets losses/ (gains)	124,102	(247,457)	(185,251)	(89,663)	(185,270)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

x. Additional information

Particulars	(All amounts in Rupees)				
	As at 31.03.2014	As at 31.03.2013	As at 31.03.2012	As at 31.03.2011	As at 31.03.2010
Present value of benefit obligation	19,816,444	13,820,682	7,693,727	6,023,825	3,021,888
Fair value of plan assets	13,968,373	7,676,452	3,868,217	3,234,511	2,870,275
Obligation in excess of plan assets	5,848,071	6,144,230	3,825,510	2,789,314	151,613

Note:

- i. The discount rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of obligations.
- ii. The expected return is based on the expectation of the average long term rate of return expected on the investments of the fund during the estimated term of the obligations.
- iii. The details of experience adjustments for the year ended 31.03.2008 arising on account of plan assets and liabilities as required by Accounting Standard (AS) – 15 (Revised) "Employee Benefits" were not applicable.
- iv. Estimate of amount of contribution in the immediate next year is Rs. 11,352,197 (Previous Year Rs. 4,156,012)
- v. The estimate of future salary increase considered takes into account the inflation, seniority, promotion and other relevant factors.

d. Actuarial assumptions for long-term compensated absences

Particulars	Year ended 31.03.2014	Year ended 31.03.2013
Discount rate	9.33%	8.25%
Salary escalation	6.50%	6.50%
Attrition	2.00%	2.00%



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

33. Segment Reporting

a. Segment Information for primary Segment reporting (by business segment)

Pursuant to sale of Wind Business, the Company is operating only in once business segment of advisory services. The figures reported under the segment of Generation & Sale of power pertains to previous period.

Particulars	Advisory services	Generation and sale of power	Total
	(Continuing operations)	(Discontinued operations)	
A. Segment revenue			
Turnover	1,522,976,465 (791,005,432)	- (371,687,223)	1,522,976,465 (1,162,692,655)
B. Segment profit/loss	831,838,455 (393,767,966)	- (-57,568,502)	831,838,455 (336,199,464)
C. Unallocable expense (net of unallocable income)			132,216,031 (-178,785,941)
D. Operating Profit/ (-Loss)			699,622,424 (514,985,405)
E. Interest expense			1,643,715,041 (660,820,612)
F. Interest income			1,231,254,932 (530,817,187)
G. Income taxes			92,259,619 (96,300,577)
H. Net profit/loss after tax			194,902,696 (288,681,403)
I. Segment assets	1,143,423,982 (575,506,190)	- (-)	1,143,423,982 (575,506,190)
J. Unallocable assets			31,881,614,539 (22,216,548,670)
K. Total assets			33,025,038,521 (22,792,054,860)
L. Segment liabilities	232,130,278 (108,656,872)	- (-)	232,130,278 (108,656,872)
M. Unallocable liabilities			20,338,991,479 (10,424,383,920)
N. Total liabilities			20,571,121,757 (10,533,040,792)
O. Capital expenditure	15,030,054	-	15,030,054



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Advisory services	Generation and sale of power	Total
	(Continuing operations)	(Discontinued operations)	
	(4,713,443)	(-)	(4,713,443)
P. Unallocable capital expenditure			5,893,344 (1,737,440)
Q. Total capital expenditure			20,923,398 (6,450,883)
R. Depreciation	3,571,433 (146,618,674)	- (1,994,349)	3,571,433 (148,613,023)
S. Unallocable depreciation			1,508,063 (1,557,621)
T. Total depreciation			5,079,496 (149,585,259)

Note: Amount in brackets represents previous year figures.

b. Geographic segments

The geographical segment individually contributing 10% or more of the Company's revenue and segment assets are shown separately.

Geographical segment	(All amounts in Rupees)	
	Revenues for the year ended 31-03-2014	Segment Assets as At 31-03-2014
	A	B
Outside India		
-Continuing operations	-	43,125,000
	(43,125,000)	(43,125,000)
-Discontinuing operations	-	-
	(-)	(-)
India		
-Continuing operations	2,754,345,282	329,819,913,521
	(1,496,544,132)	(22,748,929,860)
-Discontinuing operations	-	-
	(371,687,223)	-
Total	2,754,345,282 (1,911,356,335)	33,025,038,521 (22,792,054,860)

Note: Amount in brackets represents previous year figures.

1. Unallocated assets include balance fixed assets, investments, Cash and Bank Balances, Loans and advances, interest accrued, advance tax and interest accrued but not due and advances recoverable.
2. Unallocated liabilities include secured/unsecured borrowings and other liabilities.
3. Unallocated income and expenses includes income/expenses which are not directly related to business segments shown as unallocated income/expenses.



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34. Related Party Transactions:

a) List of related parties:

A HOLDING COMPANY

Infrastructure Leasing & Financial Services Limited (IL&FS)

B SUBSIDIARIES – DIRECT/INDIRECT

- i. IL&FS Hydro Energy Limited
- ii. Lalpur Wind Energy Private Limited
- iii. Nana Layja Power Company Limited
- iv. IL&FS Renewable Energy Limited
- v. Khandke Wind Energy Private Limited
- vi. Ratedi Wind Power Private Limited (Formerly IL&FS Wind Power Limited)
- vii. Nakhatrana Biomass Energy Limited
- viii. Shendra Green Energy Limited (Formerly GAPS Power and Infrastructure Limited)
- ix. Tadas Wind Energy Private Limited
- x. IL&FS Wind Farms Limited
- xi. Wind Urja India Private Limited
- xii. IL&FS Solar Power Limited
- xiii. Bhojpur Biomass Power Company Limited
- xiv. Patiala Bio Power Company Private Limited
- xv. Rohtas Bio Energy Private Limited
- xvi. IL&FS Wind Power Services Private Limited (from May 21, 2013)
- xvii. East Delhi Waste Processing Company Limited (EDWPCL)
- xviii. Vaspeth Wind Energy Limited
- xix. Cuddalore Solar Power Private Limited (from May 24, 2013)

C FELLOW SUBSIDIARIES

- i. IL&FS Education & Technology Services Limited
- ii. IL&FS Environmental Infrastructure & Service Limited
- iii. IL&FS Financial Services Limited
- iv. IL&FS Infrastructure Development Corporation Limited
- v. IL&FS Investment Advisors LLC
- vi. IL&FS Investment Managers Limited
- vii. IL&FS Nepal Infrastructure Development Company Private Limited
- viii. IL&FS Securities Services Limited
- ix. IL&FS Transportation Networks Limited
- x. IL&FS Trust Company Limited
- xi. Tamil Nadu Water Investment Company Limited
- xii. Porto Novo Maritime Limited
- xiii. IL&FS Infrastructure Equity Fund – 1
- xiv. Sealand Ports Private Limited
- xv. Infrastructure Infra Asset Management Limited

D ASSOCIATES

- i. SV Power Private Limited
- ii. IL&FS Tamil Nadu Power Company Limited
- iii. IL&FS Technologies Limited
- iv. Punjab Biomass Power Limited



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

- v. Urjankur Shree Datta Power Company Limited
- vi. Urjankur Shree Tatyasaheb Kore Warna Power Company Limited
- vii. ONGC Tripura Power Company Limited
- viii. Jharkhand Infrastructure Development Corporation Limited
- ix. Indraprastha Energy and Waste Management Company Limited
- x. Punjab Biomass Power Limited

E JOINT VENTURES

- i. Power Transmission Company Nepal Limited
- ii. Bihar Power Infrastructure Company Private Limited
- iv. Assam Power Project Development Company Private Limited
- v. Cross Border Power Transmission Company Limited
- vi. Kamal Bagamoyo Energy Limited (from December 4, 2013)
- Vii. Buxar Bijlee Company Private Limited (Till July 13,2 013)

F OTHER ENTERPRISES OVER WHICH IL&FS HAS CONTROL OR SIGNIFICANT INFLUENCE

IL&FS IIDC Fund

G KEY MANAGEMENT PERSONNEL

- i. Mr. Hari Sankaran
- ii. Mr. Sunil Wadhwa

b) The nature and volume of transactions during the year with the above related parties are as follows:

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Transactions during the year						
Consultancy income						
Nana Layja Power Company Limited	-	130,000,000	-	-	-	-
	(-)	(60,000,000)	-	(-)	(-)	(-)
Bihar Power Infrastructure Company Private Limited	-	-	-	-	40,721,434	-
	(-)	(-)	(-)	-	(79,267,793)	(-)
IL&FS Infrastructure Development Corporation Limited	-	-	1,500,000	-	-	-
	(-)	(-)	(5,536,678)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	211,700,000	-	-
	(-)	(-)	(-)	(366,437,500)	(-)	(-)
Ratedi Wind Power Private Limited	-	121,733,333	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Tadas Wind Energy Private Limited	-	303,148,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Cross Border Power Transmission Company Limited	-	-	-	-	4,376,400	-
	(-)	(1,000,000)	(-)	(-)	(24,070,200)	(-)
Lalpur Wind Energy Private Limited	-	178,668,000	-	-	-	-
	(-)	(80,800,000)	(-)	(-)	(-)	(-)
Khandke Wind Energy	-	186,120,000	-	-	-	-



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Private Limited	(-)	(-)	(-)	(-)	(-)	(-)
Assam Power Project Development Company Private Limited	(-)	(-)	(-)	-	(200,000)	(-)
ONGC Tripura Power Company Limited	(-)	(-)	(-)	(-)	70,000,000	(-)
Buxar Bijlee Company Private Limited	(-)	(-)	(-)	(-)	(-)	(-)
Jharkhand Infrastructure Development Corporation Limited	(-)	(-)	(-)	(-)	(118,875,001)	(-)
IL&FS Infra Asset Management Limited	(-)	(-)	2,500,000	(-)	(900,000)	(-)
	-	919,669,333	4,000,000	211,700,000	115,097,834	-
	-	(141,800,000)	(5,536,678)	(366,437,500)	(223,312,994)	-

Loan processing fees

Khandke Wind Energy Private Limited	(-)	33,510,000	-	-	-	-
Lalpur Wind Energy Private Limited	(-)	26,880,000	-	-	-	-
Tadas Wind Energy Private Limited	(-)	21,187,500	-	-	-	-
IL&FS Renewable Energy Limited	(-)	22,471,001	-	-	-	-
East Delhi Waste Processing Company Limited	(-)	-	-	1,121,918	-	-
Ratedi Wind Power Private Limited	(-)	21,082,500	-	-	-	-
Wind Urja India Private Limited	(-)	1,000,000	-	-	-	-
	-	126,131,001	-	1,121,918	-	-
	(-)	(-)	(-)	(-)	(-)	(-)

Interest income

Infrastructure Leasing & Financial Services Limited	19,769,673 (22,313,553)	- (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	3,531,962 (-)	- (-)	- (-)	- (-)
Shendra Green Energy Limited	- (-)	2,587,709 (17,015,123)	- (-)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	223,634,527 (105,625,066)	- (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	227,586,603 (183,413,689)	- (-)	- (-)	- (-)	- (-)
S V Power Private Limited	- (-)	- (-)	- (-)	- (15,173,013)	- (-)	- (-)
Ratedi Wind Power Private Limited	- (-)	78,537,129 (-)	- (-)	- (-)	- (-)	- (-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
IL&FS Renewable Energy Limited	-	173,718,665	-	-	-	-
	(-)	(43,282,349)	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	1,871,500	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Porto Novo Maritime Limited	-	-	22,494,247	-	-	-
	(-)	(-)	(1,273,972)	(-)	(-)	(-)
Sealand Ports Private Limited	-	-	21,472,602	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Tadas Wind Energy Private Limited	-	95,073,520	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Wind Urja India Private Limited	-	1,576,850	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	-	-	45,616	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	143,692	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	63,452,260	-	-	-	-
	(-)	(55,823,016)	(-)	(-)	(-)	(-)
	19,769,673	866,310,955	47,498,811	1,917,116	-	-
	(22,313,553)	(405,159,243)	(1,273,972)	(15,173,013)	-	-

Rent

Infrastructure Leasing & Financial Services Limited	39,188,213	-	-	-	-	-
	(37,615,007)	(-)	-	(-)	(-)	(-)
IL&FS Education & Technology Services Limited	-	-	400,000	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Transportation Network Limited	-	-	1,395,036	-	-	-
	(-)	(-)	(1,069,528)	(-)	(-)	(-)
	39,188,213	-	1,795,036	-	-	-
	(37,615,007)	(-)	(1,069,528)	(-)	(-)	(-)

Finance costs

Infrastructure Leasing & Financial Services Limited	205,198,919	-	-	-	-	-
	(188,022,597)	(-)	(-)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	3,518,507	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	-	509,020,548	-	-	-
	(-)	(-)	(298,458,908)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	-	33,823,973	-	-	-
	(-)	(-)	(8,215,068)	(-)	(-)	(-)
	205,198,919	3,518,507	542,844,521	-	-	-
	(188,022,597)	(-)	(306,673,976)	(-)	(-)	(-)

Brand subscription fees

Infrastructure Leasing &	19,113,564	-	-	-	-	-
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A2

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Financial Services Limited	(10,016,084)	(-)	(-)	(-)	(-)	(-)
Reimbursement/Other expenses incurred						
Infrastructure Leasing & Financial Services Limited	1,829,424 (5,097,508)	- (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	- (124,155)	- (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	- (-)	4,387,105 (2,693,896)	- (-)	- (-)
IL&FS Investment Advisors LLC	- (-)	- (-)	77,237 -	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	4,367,729 (20,000,000)	- (-)	- (-)	- (-)
IL&FS Environment Infrastructure & Services Limited	- (-)	- (-)	- (56,180)	- (-)	- (-)	- (-)
IL&FS Trust Company Limited	- (-)	- (-)	425,250 (362,355)	- (-)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	1,255 (40,751)	- (-)	- (-)	- (-)
IL&FS Transportation Networks Limited	- (-)	- (-)	- (39,704)	- (-)	- (-)	- (-)
Tamil Nadu Water Company Limited	- (-)	- (-)	479,815 (-)	- (-)	- (-)	- (-)
	1,829,424 (5,097,508)	- (-)	5,351,286 (20,623,145)	4,387,105 (2,693,896)	- (-)	- (-)

Reimbursement of expenses received

IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	- (-)	- (14,796,306)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	37,623 (98,357)	- (-)	- (-)	- (-)	- (-)
Ratedi Wind Power Private Limited	- (-)	- (1,228,126)	- (-)	- (-)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (-)	911,504 (-)	- (-)	- (-)	- (-)
Cross Border Power Transmission Company Limited	- (-)	- (-)	- (-)	- (-)	1,621,156 (-)	- (-)
Assam Power Project Development Company Private Limited	- (-)	- (-)	- (-)	- (-)	129,314 (-)	- (-)
Shendra Green Energy Limited	- (-)	- (2,197,925)	- (-)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	394,681 (1,606,191)	- (-)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	17,959 (4,410,787)	- (-)	- (-)	- (-)	- (-)



A2

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Nakhatrana Biomass Energy Limited	-	-	-	-	-	-
	(-)	(90,521)	(-)	(-)	(-)	(-)
IL&FS Wind Farms Limited	-	-	-	-	-	-
	(-)	(1,128,166)	(-)	(-)	(-)	(-)
IL&FS Education & Technology Services Limited	-	-	-	-	-	-
	(-)	(-)	(22,575)	(-)	(-)	(-)
IL&FS Wind Power Services Private Limited	-	1,336,730	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Solar Power Limited	-	-	-	-	-	-
	(-)	(3,032,707)	(-)	(-)	(-)	(-)
Wind Urja India Private Limited	-	2,306,550	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Technologies Limited	-	-	-	787,995	-	-
	(-)	(-)	(-)	(603,474)	(-)	(-)
Tamil Nadu Water Investment Company Limited	-	-	-	-	-	-
	(-)	(-)	(1,505,269)	(-)	(-)	(-)
IL&FS Investment Managers Limited	-	-	-	-	-	-
	(-)	(-)	(146,918)	(-)	(-)	(-)
IL&FS Transport Networks Limited	-	-	21,682	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Investment Advisors LLC	-	-	-	-	-	-
	(-)	(-)	(602,974)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	-	-	-	-	-
	(-)	(-)	(206,066)	(-)	(-)	(-)
	-	4,093,543	933,186	787,995	1,750,470	-
	(-)	(13,792,780)	(2,483,802)	(15,399,780)	(-)	(-)

Purchase of fixed assets:

IL&FS Technologies Limited	-	-	-	449,242	-	-
	(-)	(-)	(-)	(-)	(-)	(-)

Advance paid towards investments

Cross Border Power Transmission Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(-)	(71,010,000)	(-)
IL&FS Hydro Energy Limited	-	500,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	-
Nana Layja Power Company Limited	-	-	-	-	-	-
	(-)	(195,500,000)	(-)	(-)	(-)	-
Power Transmission Company Nepal Limited	-	-	-	-	5,000,000	-
	(-)	(-)	(-)	(-)	(-)	(-)
ONGC Tripura Power Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(1,336,950,000)	(-)	(-)
Khandke Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,359,923,000)	(-)	(-)	(-)	(-)



AB

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Lalpur Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,971,723,000)	(-)	(-)	(-)	(-)
IL&FS Tamil Nadu Power Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(125,454,000)	(-)	(-)
	-	500,000	-	-	5,000,000	-
	(-)	(3,527,146,000)	(-)	(1,462,404,000)	(71,010,000)	(-)

Investments made- Equity(including Premium)

Cross Border Power Transmission Company Limited	-	-	-	-	72,010,000	-
	(-)	(-)	(-)	(-)	(-)	(-)
Ratedi Wind Power Private Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Tamil Nadu Power Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(125,454,000)	(-)	(-)
Khandke Wind Energy Private Limited	-	1,543,500,490	-	-	-	-
	(-)	(1,423,000)	(-)	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	-	2,287,243,200	-	-	-	-
	(-)	(1,423,000)	(-)	(-)	(-)	(-)
Wind Urja India Private Limited	-	-	-	-	-	-
	(-)	(994,080,000)	(-)	(-)	(-)	(-)
Kamal Bagamoyo Energy Limited	-	-	-	-	190,367	-
	(-)	(-)	(-)	(-)	(-)	(-)
ONGC Tripura Power Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(1,336,950,000)	(-)	(-)
	-	3,830,743,690	-	-	72,200,367	-
	(-)	(996,926,000)	(-)	(1,462,404,000)	(-)	(-)

Investments made- Debentures

Khandke Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,358,500,000)	(-)	(-)	(-)	(-)
Shendra Green Energy Limited	-	258,770,990	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,970,300,000)	(-)	(-)	(-)	(-)
IL&FS Tamil Nadu Power Company Limited	-	-	-	2,400,000,000	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	-	-	-	-	-
	(-)	(455,500,000)	(-)	(-)	(-)	(-)
	-	258,770,990	-	2,400,000,000	-	-
	(-)	(3,784,300,000)	(-)	(-)	(-)	(-)



A2

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Purchase of investment - Equity instruments						
IL&FS Renewable Energy Limited	- (-)	- (500,000)	- (-)	- (-)	- (-)	- (-)
Redemption of investments						
Nana Layja Power Company Limited	- (-)	455,500,000 (-)	- (-)	- (-)	- (-)	- (-)
Sale of wind business						
Wind Urja India Private Limited	- (-)	- (993,580,000)	- (-)	- (-)	- (-)	- (-)
Loan, advances and inter corporate deposit given (assets)						
IL&FS Renewable Energy Limited	- (-)	1,331,000,000 (1,266,500,000)	- (-)	- (-)	- (-)	- (-)
Khandke Wind Energy Private limited	- (-)	1,607,000,000 (150,000,000)	- (-)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	58,500,000 (-)	- (-)	- (-)	- (-)	- (-)
Ratedi Wind Power Private Limited	- (-)	788,000,000 (-)	- (-)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	105,000,000 (-)	- (-)	- (-)	- (-)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	25,000,000 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	- (-)	1,380,000,000 (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	1,517,500,000	- (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	1,194,500,000 (364,500,000)	- (-)	- (-)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	- (-)	400,000,000 (-)	- (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	(-) (500,000,000)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	678,500,000 (-)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	8,500,000 (-)	- (-)	- (-)	- (-)	- (-)
Bihar Power Infrastructure Company Private Limited	- (-)	- (-)	- (-)	- (-)	25,000,000 (-)	- (-)
Assam Power Project	-	-	-	-	10,000,000	-



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Development Company Private Limited	(-)	(-)	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	2,142,190,595 (6,981,774,402)	- (-)	- (-)	- (-)	- (-)	- (-)
	2,142,190,595 (6,981,774,402)	6,635,000,000 (1,781,000,000)	1,078,500,000 (500,000,000)	1,380,000,000 (-)	35,000,000 (-)	- (-)

Loan, advances and inter corporate deposit received (assets)

IL&FS Renewable Energy Limited	- (-)	644,500,000 (151,000,000)	- (-)	- (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (-)	351,000,000 (-)	- (-)	- (-)	- (-)
Ratedi Wind Power Private Limited	- (-)	342,500,000 (-)	- (-)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	58,500,000 (-)	- (-)	- (-)	- (-)	- (-)
Tadas Wind Energy Private Limited	- (-)	243,000,000 (-)	- (-)	- (-)	- (-)	- (-)
Punjab Biomass Power Limited	- (-)	105,000,000 (-)	- (-)	- (-)	- (-)	- (-)
Khandke Wind Energy Private Limited	- (-)	840,000,000 (150,000,000)	- (-)	- (-)	- (-)	- (-)
Lalpur Wind Energy Private Limited	- (-)	58,000,000 (364,500,000)	- (-)	- (-)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	2,142,121,369 (7,132,400,945)	- (-)	- (-)	- (-)	- (-)	- (-)
Wind Urja India Private Limited	- (-)	8,500,000 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	678,500,000 (-)	- (-)	- (-)	- (-)
	2,142,121,369 (7,132,400,945)	2,300,000,000 (665,500,000)	1,029,500,000 (-)	- (-)	- (-)	- (-)

Loans and inter corporate deposits received (Liability)

Infrastructure Leasing & Financial Services Limited	5,337,000,000 (2,587,000,000)	- (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	1,000,000,000 (3,300,000,000)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	407,000,000 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	1,050,000,000 (150,000,000)	- (-)	- (-)	- (-)
	5,337,000,000 (2,587,000,000)	407,000,000 (-)	2,050,000,000 (3,450,000,000)	- (-)	- (-)	- (-)



A2

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Loans and inter corporate deposits repaid (Liability)						
Infrastructure Leasing & Financial Services Limited	5,857,438,562 (2,697,000,000)	- (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	- (150,000,000)	- (-)	- (-)	- (-)
Nana Layja Power Company Limited	- (-)	407,000,000 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	500,000,000 (150,000,000)	- (-)	- (-)	- (-)
	5,857,438,562 (2,697,000,000)	407,000,000 (-)	500,000,000 (300,000,000)	- (-)	- (-)	- (-)
Project consultancy expenses						
IL&FS Environmental Infrastructure & Service Limited	- (-)	- (-)	- (56,180)	- (-)	- (-)	- (-)
IL&FS Renewable Energy Limited	- (-)	225,555,574 (-)	- (-)	- (-)	- (-)	- (-)
IL&FS Investment Advisors LLC	- (-)	- (-)	32,427,000 (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	- (-)	- (20,000,000)	- (-)	- (-)	- (-)
IL&FS IIDC Fund	- (-)	- (-)	- (-)	- (830,910)	- (-)	- (-)
IL&FS Nepal Infrastructure Development Company Limited	- (-)	- (-)	1,500,000 (-)	- (-)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	- (-)	7,000 (7,865)	- (-)	- (-)	- (-)
	- (-)	225,555,574 (-)	33,934,000 (20,064,045)	- (830,910)	- (-)	- (-)
Income received in advance						
IL&FS Renewable Energy Limited	- (-)	18,072,047 (-)	- (-)	- (-)	- (-)	- (-)
East Delhi Waste Processing Company Limited	- (-)	- (-)	- (-)	2,378,082 (-)	- (-)	- (-)
	- (-)	18,072,047 (-)	- (-)	2,378,082 (-)	- (-)	- (-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Balance outstanding as on 31 March, 2014						
Trade payables						
IL&FS Financial Services Limited	-	-	46,062,000	-	-	-
	(-)	(-)	(20,224,800)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	9,660,209	-	-	-	-	-
	(2,157,985)	(-)	(-)	(-)	(-)	(-)
IL&FS Trust Company Limited	-	-	-	-	-	-
	(-)	(-)	(3,304)	(-)	(-)	(-)
IL&FS Wind Power Services Private Limited	-	355,634	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Investment Advisors LLC	-	-	32,509,637	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Tamilnadu Water Investment Company Limited	-	-	7,125	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Infrastructure Development Corporation Limited	-	-	357,628	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-	-	-
	(-)	(-)	(195)	(-)	(-)	(-)
IL&FS Investment Managers Limited	-	-	-	-	-	-
	(-)	(-)	(84,805)	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	-	29,089	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Ratedi Wind Power Private Limited	-	406,222	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Tadas Wind Energy Private Limited	-	60,784	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Transportation Network Limited	-	-	118,997	-	-	-
	(-)	(-)	(118,997)	(-)	(-)	(-)
IL&FS Renewable Energy Limited	-	40,188,911	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
	9,660,209	41,040,640	79,055,387	-	-	-
	(2,157,985)	-	(20,432,101)	(-)	(-)	(-)

Long term loans and advances

IL&FS Renewable Energy Limited	-	1,480,000,000	-	-	-	-
	(-)	(257,500,000)	(-)	(-)	(-)	(-)
Porto Novo Maritime Limited	-	-	-	-	-	-
	(-)	(-)	(500,000,000)	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	-	1,136,500,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Khandke Wind Energy Private Limited	-	767,000,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Ratedi Wind Power Private Limited	-	445,500,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)



A2

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Tadas Wind Energy Private Limited	-	1,274,500,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Assam Power Project Development Company Private Limited	-	-	-	-	10,000,000	-
	(-)	(-)	(-)	(-)	(-)	(-)
Shendra Green Energy Limited	-	-	-	-	-	-
	(-)	(233,000,000)	(-)	(-)	(-)	(-)
Bihar Power Infrastructure Company Private Limited	-	-	-	-	125,000,000	-
	(-)	(-)	(-)	(-)	(100,000,000)	(-)
S V Power Private Limited	-	-	-	238,251,780	-	-
	(-)	(-)	(-)	(238,251,780)	(-)	(-)
	-	5,103,500,000	-	238,251,780	135,000,000	-
	-	(490,500,000)	(500,000,000)	(238,251,780)	(100,000,000)	(-)

Short term loans and advances

Infrastructure Leasing & Financial Services Limited	409,091	-	-	-	-	-
	(339,865)	(-)	(-)	(-)	(-)	(-)
Porto Novo Maritime Limited	-	-	149,000,000	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Sealand Ports Private Limited	-	-	400,000,000	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	1,380,000,000	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	25,000,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Renewable Energy Limited	-	64,500,000	-	-	-	-
	(-)	(600,500,000)	(-)	(-)	(-)	(-)
	409,091	89,500,000	549,000,000	1,380,000,000	-	-
	(339,865)	(600,500,000)	-	-	(-)	(-)

Sundry advances

Bihar Power Infrastructure Company Private Limited	-	-	-	1,275,926	-	-
	(-)	(-)	(-)	(1,275,926)	(-)	(-)
IL&FS Trust Company Limited	-	-	1,000	-	-	-
	(-)	(-)	(1,000)	(-)	(-)	(-)
	-	-	1,000	1,275,926	-	-
	(-)	(-)	(1,000)	(1,275,926)	(-)	(-)

Advances towards investments

Cross Border Power Transmission Company Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(-)	(72,010,000)	(-)
IL&FS Hydro Energy Limited	-	500,000	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	All amount in Rupees					
	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	Joint Ventures	Significant Influence
Power Transmission Company Nepal Limited	-	-	-	5,000,000	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
	-	500,000	-	5,000,000	-	-
	(-)	(-)	(-)	(-)	(72,010,000)	(-)
Long term borrowings						
Infrastructure Leasing & Financial Services Limited	-	-	-	-	-	-
	(520,438,564)	(-)	(-)	(-)	(-)	(-)
1% Fully compulsorily convertible debentures						
Infrastructure Leasing & Financial Services Limited	2,470,000,000	-	-	-	-	-
	(2,470,000,000)	(-)	(-)	(-)	(-)	(-)
Short term borrowings						
IL&FS Securities Services Limited	-	-	4,150,000,000	-	-	-
	(-)	(-)	(3,150,000,000)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	-	550,000,000	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
	-	-	4,700,000,000	-	-	-
	(-)	(-)	(3,150,000,000)	(-)	(-)	(-)
Income received in advance						
IL&FS Renewable Energy Limited	-	18,072,047	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
East Delhi Waste Processing Company Limited	-	-	-	2,378,082	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
	-	18,072,047	-	2,378,082	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Trade receivables:						
Ratedis Wind Power Private Limited	-	31,806,883	-	-	-	-
	(-)	(288,046)	(-)	(-)	(-)	(-)
Wind Urja India Private Limited	-	2,977,781	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	315,651,805	-	-
	(-)	(-)	(-)	(272,003,399)	(-)	(-)
IL&FS Technologies Limited	-	-	-	271,585	-	-
	(-)	(-)	(-)	(252,638)	(-)	(-)
Bihar Power Infrastructure Company Private Limited	-	-	-	-	13,748,293	-
	(-)	(-)	(-)	(-)	(78,734,607)	(-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Cross Border Power Transmission Company Limited	-	-	-	-	6,139,102	-
ONGC Tripura Power Company Limited	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Renewable Energy Limited	-	36,962,954	-	-	78,652,000	-
Indraprastha Energy & Waste Management Company Limited	(-)	(104,202)	(-)	(-)	(-)	(-)
IL&FS Infrastructure Development Corporation Limited	-	-	10,934,893	-	-	-
Shendra Green Energy Limited	(-)	(-)	(14,478,042)	(-)	(-)	(-)
Khandke Wind Energy Private Limited	-	222,098,641	-	-	-	-
East Delhi Waste Processing Company Limited	(-)	(-)	(-)	3,932,600	(-)	(-)
Nana Layja Power Company Limited	(-)	(3,454,820)	(-)	(-)	(-)	(-)
IL&FS Transportation Network Limited	(-)	(-)	21,926	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	(-)	38,627,345	(-)	(-)	(-)	(-)
Tadas Wind Energy Private Limited	(-)	(12,458,477)	(-)	(-)	(-)	(-)
IL&FS Wind Farms Limited	(-)	12,421,041	(-)	(-)	(-)	(-)
IL&FS Solar Power Limited	(-)	(902,929)	(-)	(-)	(-)	(-)
IL&FS Wind Power Services Private Limited	(-)	(1,201,365)	(-)	(-)	(-)	(-)
Buxar Bijlee Company Private Limited	(-)	3,066,795	(-)	(-)	(-)	(-)
Power Transmission Company Nepal Limited	(-)	(3,066,795)	(-)	(-)	(-)	(-)
Shendra Green Energy Limited	(-)	1,437,278	(-)	(-)	(-)	(-)
	(-)	(-)	(-)	(-)	(-)	(-)
	-	43,125,000	-	-	(120,211,153)	(-)
	(-)	(-)	(-)	(-)	43,125,000	(-)
	-	117,062	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
	-	349,515,780	10,956,819	319,855,990	141,664,395	-
	(-)	(21,476,634)	(14,478,042)	(272,256,037)	(198,945,760)	(-)

Prepaid expenses

IL&FS Financial Services Limited	-	-	70,897,271	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)

Interest accrued on advances- Other current assets

Ratedi Wind Power	-	42,822,848	-	-	-	-
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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Private Limited	(-)	(-)	(-)	(-)	(-)	(-)
Tadas Wind Energy Private Limited	-	82,669,465	-	-	-	-
Porto Novo Maritime Limited	(-)	(-)	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	20,115,000	-	-	-
Urjankur Shree Datta Power Company Limited	(-)	(-)	(-)	(-)	(-)	(-)
Sealand Ports Private Limited	-	-	-	1,871,507	-	-
IL&FS Renewable Energy Limited	(-)	(-)	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	129,323	-	41,054	-	-
Lalpur Wind Energy Private Limited	(-)	(-)	(-)	(-)	(-)	(-)
Khandke Wind Energy Private Limited	-	76,069,860	-	-	-	-
	(-)	(203,981,754)	(-)	(-)	(-)	(-)
	-	116,519,212	-	-	-	-
	(-)	(105,401,504)	(-)	(-)	(-)	(-)
	-	325,057,416	39,440,342	1,912,561	-	-
	(-)	(326,265,779)	(-)	(-)	(-)	(-)

Interest accrued on advances- Other non current assets

Porto Novo Maritime Limited	-	-	-	-	-	-
Shendra Green Energy Limited	(-)	(-)	(1,146,575)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	3,633,336	-	-	-	-
IL&FS Renewable Energy Limited	(-)	(26,816,549)	(-)	(-)	(-)	(-)
	-	-	-	-	-	-
	(-)	(55,823,016)	(-)	(-)	(-)	(-)
	-	109,847,446	-	-	-	-
	(-)	(15,527,960)	(-)	(-)	(-)	(-)
	-	113,480,782	-	-	-	-
	(-)	(98,167,525)	(1,146,575)	(-)	(-)	(-)

Interest accrued but not due on borrowings

Infrastructure Leasing & Financial Services Limited	-	-	-	-	-	-
IL&FS Securities Services Limited	(14,436,824)	(-)	(-)	(-)	(-)	(-)
	-	-	721,682,876	-	-	-
	(-)	(-)	(263,564,387)	(-)	(-)	(-)
	-	-	721,682,876	-	-	-
	(14,436,824)	(-)	(263,564,387)	(-)	(-)	(-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Investment in subsidiaries and associates						
Equity shares						
S V Power Private Limited	-	-	-	789,960,000	-	-
	(-)	(-)	(-)	(789,960,000)	(-)	(-)
Nana Layja Power Company Limited	-	200,500,000	-	-	-	-
	(-)	(200,500,000)	(-)	(-)	(-)	(-)
IL&FS Tamil Nadu Power Company Limited	-	-	-	229,854,000	-	-
	(-)	(-)	(-)	(229,854,000)	(-)	(-)
IL&FS Renewable Energy Limited	-	5,639,000,000	-	-	-	-
	(-)	(5,639,000,000)	(-)	(-)	(-)	(-)
IL&FS Hydro Energy Limited	-	500,000	-	-	-	-
	(-)	(500,000)	(-)	(-)	(-)	(-)
Cross Border Power Transmission Company Limited	-	-	-	-	72,200,000	-
	(-)	(-)	(-)	(-)	(190,000)	(-)
ONGC Tripura Power Company Limited	-	-	-	5,360,168,000	-	-
	(-)	(-)	(-)	(5,360,168,000)	(-)	(-)
Bihar Power Infrastructure Company Private Limited	-	-	-	-	62,693,529	-
	(-)	(-)	(-)	(-)	(62,693,529)	(-)
Assam Power Project Development Company Private Limited	-	-	-	-	2,036,360	-
	(-)	(-)	(-)	(-)	(2,036,360)	(-)
Power Transmission Company Nepal Limited	-	-	-	-	3,125,000	-
	(-)	(-)	(-)	(-)	(-)	(-)
Wind Urja India Private Limited	-	994,080,000	-	-	-	-
	(-)	(994,080,000)	(-)	(-)	(-)	(-)
Lalpur Wind Energy Private Limited	-	2,288,666,200	-	-	-	-
	(-)	(1,423,000)	(-)	(-)	(-)	(-)
Kamal Bagamoyo Energy Limited	-	190,367	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Khandke Wind Energy Private Limited	-	1,544,923,490	-	-	-	-
	(-)	(1,423,000)	(-)	(-)	(-)	(-)
Debentures						
Lalpur Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,970,300,000)	(-)	(-)	(-)	(-)
Nana Layja Power Company Limited	-	-	-	-	-	-
	(-)	(455,500,000)	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	-	2,400,000,000	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Shendra Green Energy Limited	-	258,770,900	-	-	-	-
	(-)	(-)	(-)	(-)	(-)	(-)
Khandke Wind Energy Private Limited	-	-	-	-	-	-
	(-)	(1,358,500,000)	(-)	(-)	(-)	(-)



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

Particulars	Holding Company	Subsidiary Companies	Fellow Subsidiaries	Affiliates	All amount in Rupees	
					Joint Ventures	Significant Influence
Preference shares						
IL&FS Renewable Energy Limited	-	202,000,000	-	-	-	-
	(-)	(202,000,000)	(-)	(-)	(-)	(-)
	-	11,128,630,957	-	9,749,982,000	140,054,889	-
	(-)	(10,823,226,000)	(-)	(7,349,982,000)	(64,919,889)	(-)
Share capital						
Infrastructure Leasing & Financial Services Limited	7,740,000,000					
	(7,740,000,000)	(-)	(-)	(-)	(-)	(-)

Note: Amounts in brackets relates to previous year.

35. Earnings Per Share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of equity shares outstanding for the year.

S.no	Particulars	Unit	Year ended 31.03.2014	Year ended 31.03.2013
1. Continuing operations				
a.	Net Profit after tax from continuing operations	Rupees	194,902,696	132,348,931
b.	Weighted Average of Number of Equity Shares	Number of Shares	884,138,200	884,138,200
c.	Basic Earnings per share (a/b)	Rupees	0.22	0.15
d.	Potential dilutive equity shares on compulsorily convertible debentures and compulsorily convertible Preference shares	Number of Shares	75,074,574	75,074,574
e.	Weighted average of number of equity shares used in computing diluted earnings per share.	Number of Shares	959,212,774	959,212,774
f.	Diluted earnings per share (a/e)	Rupees	0.20	0.14
2. Total operations				
a.	Net Profit after tax from total operations	Rupees	194,902,696	288,681,403
b.	Weighted Average of Number of Equity Shares	Number of Shares	884,138,200	884,138,200



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

S.no	Particulars	Unit	Year ended 31.03.2014	Year ended 31.03.2013
c.	Basic Earnings per share (a/b)	Rupees	0.22	0.33
d.	Potential dilutive equity shares on compulsorily convertible debentures and compulsorily convertible Preference shares	Number of Shares	75,074,574	75,074,574
e.	Weighted average of number of equity shares used in computing diluted earnings per share.	Number of Shares	959,212,774	959,212,774
f.	Diluted earnings per share (a/e)	Rupees	0.20	0.30



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IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

36. Discontinuing operations

During the previous year ended 31 March, 2013, pursuant to the approval of the Shareholders and Committee of Directors as required, the Company had transferred the entire business of "Generation and sale of power" together with related assets and liabilities to Wind Urja India Limited ("Wholly owned subsidiary) on a slump sale basis with effect from the close of business on 30 March, 2013 for a consideration of 99,358,000 fully paid up equity shares of Rs. 10 each of Wholly owned subsidiary amounting to Rs. 993,580,000. The Generation and sale of power business was reported as a separate segment of the Company. The results of the discontinued business during the year until discontinuation were as under:

	Year ended 31.03.2014 Rupees	Year ended 31.03.2013 Rupees
<u>Profit / (Loss) from ordinary activities</u>		
Income from sale of power	-	330,493,170
Income from generation based incentive	-	41,194,053
Total revenue (A)	-	371,687,223
Employee benefits expense	-	7,370,849
Finance costs	-	259,053,326
Depreciation and amortisation expense	-	146,618,674
Other expenses	-	16,212,876
Total expenses (B)	-	429,255,725
(Loss) before tax from ordinary activities (A-B)	-	(57,568,502)
Add: Gain on disposal of assets / settlement of liabilities attributable to the discontinuing operations	-	213,900,974
	-	156,332,472
Tax expense		
- on ordinary activities attributable to the discontinuing operations	-	-
- on gain on disposal of assets / settlement of liabilities	-	-
	-	-
Profit / (Loss) after tax of discontinuing operations	-	156,332,472
Net Cash flows from		
Operating activities	-	349,852,466
Investing activities	-	-
Financing activities	-	(344,834,221)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

37. Previous period figures have been regrouped / reclassified wherever necessary, to confirm to the current period presentation.

For and on behalf of the Board of Directors


SUNIL WADHWA
Managing Director


K RAMCHAND
Director


AVINASH BAPAT
Group Chief Financial Officer


HEMANT THANVI
Chief Financial Officer


RAJPAL AHUJA
Company Secretary

Place: **MUMBAI**
Date: **6 MAY 2014**



**INDEPENDENT AUDITORS' REPORT
TO THE BOARD OF DIRECTORS OF
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED**

Report on the Consolidated Financial Statements

We have audited the accompanying consolidated financial statements of **IL&FS Energy Development Company Limited** (the "Company"), its subsidiaries and jointly controlled entities (the Company, its subsidiaries and jointly controlled entities constitute "the Group"), which comprise the Consolidated Balance Sheet as at 31 March, 2014, the Consolidated Statement of Profit and Loss and the Consolidated Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

The Company's Management is responsible for the preparation of these consolidated financial statements that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group in accordance with the accounting principles generally accepted in India. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and presentation of the consolidated financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Management, as well as evaluating the overall presentation of the consolidated financial statements.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, and based on the consideration of the reports of the other auditors on the financial statements of the subsidiaries, jointly controlled entities and associates referred to below in the Other Matter paragraph, the aforesaid consolidated financial statements give a true and fair view in conformity with the accounting principles generally accepted in India:

- (a) in the case of the Consolidated Balance Sheet, of the state of affairs of the Group as at 31 March, 2014;
- (b) in the case of the Consolidated Statement of Profit and Loss, of the loss of the Group for the year ended on that date; and
- (c) in the case of the Consolidated Cash Flow Statement, of the cash flows of the Group for the year ended on that date.

Other Matter

We did not audit the financial statements of nine subsidiaries and three jointly controlled entities, whose financial statements reflect total assets (net) of Rs. 1,640,373,253 as at 31 March, 2014, total revenues of Rs. 285,060,899 and net cash flows amounting to Rs. 136,010,113 for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include the Group's share of net loss of Rs. 62,609,887 for the year ended 31 March, 2014, as considered in the consolidated financial statements, in respect of two associates, whose financial statements have not been audited by us. These financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, jointly controlled entities and associates, is based solely on the reports of the other auditors.

Our opinion is not qualified in respect of this matter.

For **DELOITTE HASKINS & SELLS**
Chartered Accountants
(Firm's Registration No.015125N)



Jitendra Agarwal

JITENDRA AGARWAL
Partner
(Membership No. 87104)

GURGAON, 14 August, 2014

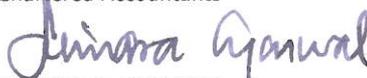
IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED BALANCE SHEET AS AT 31 MARCH, 2014

	Note	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
A EQUITY AND LIABILITIES			
1. SHAREHOLDERS' FUNDS			
(a) Share capital	3	9,187,989,670	9,187,989,670
(b) Reserves and surplus	4	104,226,031	1,278,968,616
		9,292,215,701	10,466,958,286
2. MINORITY INTEREST			
		112,360	-
3. NON-CURRENT LIABILITIES			
(a) Long-term borrowings	5	34,998,446,661	24,377,514,721
(b) Deferred tax liabilities (net)	6	11,774,405	10,029,063
(c) Other long term liabilities	7	58,138,613	99,974,638
(d) Long-term provisions	8	17,399,784	11,544,415
		35,085,759,463	24,499,062,837
4. CURRENT LIABILITIES			
(a) Short-term borrowings	9	18,753,263,251	4,936,521,056
(b) Trade payables	10	847,098,561	264,028,106
(c) Current maturities of long-term borrowing	11	6,821,265,286	845,748,413
(d) Other current liabilities	12	4,619,397,187	7,849,062,826
(e) Short-term provisions	13	52,382,112	17,981,132
		31,093,406,397	13,913,341,533
TOTAL		75,471,493,921	48,879,362,656
B ASSETS			
1. NON CURRENT ASSETS			
(a) Fixed assets			
i. Tangible assets	14A	30,060,621,410	20,036,830,236
ii. Intangible assets	14B	104,561,544	93,879,066
iii. Capital work-in-progress	15	16,533,593,190	11,530,048,843
		46,698,776,144	31,660,758,145
(b) Goodwill on consolidation		210,734,763	214,207,074
(c) Non-current investments	16	6,986,992,148	6,689,446,383
(d) Deferred tax assets (net)	6	20,521,997	2,209,264
(e) Long-term loans and advances	17	7,884,167,553	5,109,670,314
(f) Other non current assets	18	150,714,570	146,197,312
		61,951,907,175	43,822,488,492
2. CURRENT ASSETS			
(a) Current investments	19	4,678,246,900	2,274,655,900
(b) Inventories	20	26,446,170	23,452,494
(c) Trade receivables	21	2,079,450,307	816,759,609
(d) Cash and cash equivalents	22	3,073,679,619	556,339,503
(e) Short-term loans and advances	23	2,708,462,053	628,511,888
(f) Other current assets	24	953,301,697	757,154,770
		13,519,586,746	5,056,874,164
TOTAL		75,471,493,921	48,879,362,656

See accompanying notes forming part of the consolidated financial statements 1-43

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants

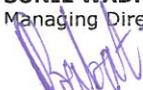

JITENDRA AGARWAL
Partner

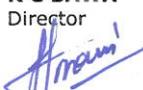


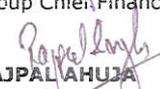
For and on behalf of the Board of Directors


SUNIL WADHWA
Managing Director


R C BAWA
Director


AVINASH BAPAT
Group Chief Financial Officer


HEMANT THANVI
Chief Financial Officer


RAJPAL AHUJA
Company Secretary

Date: 14 AUGUST, 2014
Place: GURGAON

Date: 14 August, 2014
Place: Bengaluru

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2014

	Note	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
1. Income			
(a) Revenue from operations	25	4,853,091,290	2,758,827,970
(b) Other income	26	436,053,735	193,584,485
Total Revenue		5,289,145,025	2,952,412,455
2. Expenses			
(a) Cost of materials consumed	27A	151,543,316	179,179,293
(b) Purchases of stock-in-trade (traded goods)	27B	406,180,000	-
(c) Employee benefits expense	28	206,434,460	237,281,379
(d) Finance costs	29	3,470,407,112	2,032,890,527
(e) Depreciation and amortisation expense	14	1,324,043,248	901,728,235
(f) Other expenses	30	671,770,470	403,997,424
Total expenses		6,230,378,606	3,755,076,858
3. Profit / (Loss) before tax		(941,233,581)	(802,664,403)
Tax expense:			
(a) Current tax expense for current year		166,306,121	156,693,377
(b) Tax adjustment for earlier years		14,329	38,449
(c) Net current tax expense		166,320,450	156,731,826
(d) Deferred tax		(15,914,764)	(41,297,517)
		150,405,686	115,434,309
4. Loss for the year before share of associates and minority interest		(1,091,639,267)	(918,098,712)
5.			
(a) Share of loss from associates		(71,226,445)	(88,655,771)
(b) Minority interest		(63,640)	-
6. Loss for the year		(1,162,802,072)	(1,006,754,483)
Earning per share	38		
(Face value of Rs. 10 per share)			
- Basic		(1.32)	(1.14)
- Diluted		(1.32)	(1.14)
See accompanying notes forming part of the consolidated financial statements	1-43		

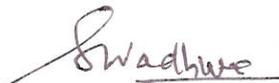
In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants


JITENDRA AGARWAL
Partner



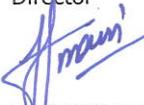
For and on behalf of the Board of Directors


SUNIL WADHWA
Managing Director


AVINASH BAPAT
Group Chief Financial Officer


RAJPAL AHUJA
Company Secretary


R C BAWA
Director


HEMANT THANVI
Chief Financial Officer

Date: 14 AUGUST, 2014
Place: GURGAON

Date: 14 August, 2014
Place: Bengaluru

IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2014

Note	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
CASH FLOW FROM OPERATING ACTIVITIES		
Net loss before tax		
Adjustment for:	(941,233,581)	(802,664,403)
Depreciation and amortisation		
Provision for employee benefits	1,324,043,248	901,728,235
Finance costs	8,854,131	2,402,146
(Profit)/loss on sale of investment	3,470,407,112	2,032,890,527
(Profit)/loss on sale of asset	(56,923,876)	(11,464,333)
Provision / write off for doubtful trade receivables	(242,015)	(33,835)
Preliminary expenses	1,808,185	4,004,554
Interest income	-	21,600
Operating profit before working capital changes	(373,648,699)	(176,276,663)
Adjustments for (increase) / decrease in operating assets:	3,433,064,505	1,950,607,828
Trade receivables	(1,264,498,883)	(392,612,421)
Short term loans and advances	(1,530,950,165)	(233,502,119)
Other current assets	(298,170,570)	(392,379,717)
Inventory	(2,993,676)	22,442,915
Long term loans and advances	(899,211,400)	(377,807,332)
Other non current assets	34,721,683	67,817,755
Adjustments for increase / (decrease) in operating liabilities:		
Other non current liabilities	(41,836,025)	(5,609,996)
Trade payables	583,070,455	130,289,571
Other current liabilities	53,748,626	34,182,557
Cash generated from/(used in) operations	66,944,550	803,429,041
Taxes paid (including tax deducted at source) net of refund	(334,017,342)	(166,982,217)
Net Cash from/(used in) operating activities	(267,072,792)	636,446,824
CASH FLOW FROM INVESTING ACTIVITIES		
Interest received	316,446,063	71,660,097
Payment towards purchase of investment	(2,724,496,523)	(1,551,429,472)
Proceeds from sale of investment	120,000,000	890,000,000
Purchase of fixed assets	(22,430,488,008)	(12,853,859,360)
Proceeds from sale of fixed assets	2,811,536	59,752
(Increase)/decrease long term loans and advances	540,550,000	(2,114,354,058)
(Increase)/decrease in inter corporate deposits	(549,000,000)	154,720,858
Fixed deposits not considered as cash and cash equivalents	(12,662)	4,987,006
Net Cash used in Investing Activities	(24,724,189,594)	(15,398,215,177)
CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from long term borrowings (net)	16,596,448,813	10,869,108,740
Minority interest	112,360	-
Proceeds from short term borrowings (net)	13,816,742,195	6,012,253,619
Finance costs paid	(2,904,700,866)	(1,780,235,735)
Share issue expenses	-	(4,519,100)
Net Cash from Financing Activities	27,508,602,502	15,096,607,524
Net Increase in cash and cash equivalents	2,517,340,116	334,839,171
Cash and cash equivalents at the beginning of the year	22 556,339,503	221,500,332
Cash and cash equivalents at the end of the year	22 3,073,679,619	556,339,503
Net Increase in cash and cash equivalents	2,517,340,116	334,839,171

In terms of our report attached

For **DELOITTE HASKINS & SELLS**
Chartered Accountants

Jitendra Agarwal
JITENDRA AGARWAL
Partner



For and on behalf of the Board of Directors

Sunil Wadhwa
SUNIL WADHWA
Managing Director

R C Bawa
R C BAWA
Director

Avinash Bapat
AVINASH BAPAT
Group Chief Financial Officer

Hemant Thanvi
HEMANT THANVI
Chief Financial Officer

Rajpal Ahuja
RAJPAL AHUJA
Company Secretary

Date: 14 AUGUST, 2014
Place: GURGAON

Date: 14 August, 2014
Place: Bengaluru

1. Basis of Consolidation

a. Basis of accounting and preparation of Consolidated Financial Statements ('CFS')

The Consolidated Financial Statements ('CFS') of the Company and its subsidiaries (together constitute the 'Group') have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP) to comply with the Accounting Standards notified under the Companies (Accounting Standards) Rules, 2006 (as amended) and the relevant provisions of the Companies Act, 1956 (which continue to be applicable in respect of Section 133 of the Companies Act, 2013 in terms of General Circular 15/2013 dated 13 September 2013 of the Ministry of Corporate Affairs). The CFS have been prepared on accrual basis under the historical cost convention. The accounting policies adopted in the preparation of the CFS are consistent with those followed in the previous year.

b. Principles of consolidation

The CFS relates to IL&FS Energy Development Company Limited ("the Company"), its subsidiary companies, jointly controlled entities and the Group's share of profit/loss in its associates. The CFS have been prepared on the following basis:

- i. The financial statements of the subsidiary, jointly controlled entities and associates used in the consolidation are drawn upto the same reporting date as that of the Company i.e. 31 March, 2014.
- ii. The financial statements of the Company and its subsidiary companies have been combined on a line-by-line basis by adding together like items of assets, liabilities, income and expenses. Inter-company balances and transactions and unrealised profits or losses have been fully eliminated.
- iii. The CFS include the share of profit / loss of the associate companies which have been accounted for using equity method as per AS 23 Accounting for Investments in Associates in CFS. Accordingly, the share of profit/ loss of each of the associate companies (the loss being restricted to the cost of investment) has been added to / deducted from the cost of investments.
- iv. Share of profit / loss, assets and liabilities in the jointly controlled entities, which are not subsidiaries, have been consolidated on a line-by-line basis by adding together the book values of like items of assets, liabilities, incomes and expenses on a proportionate basis to the extent of the Group's equity interest in such entity as per AS 27 Financial Reporting of Interests in Joint Ventures. The intra-group balances, intra-group transactions and unrealised profits or losses have been eliminated to the extent of the Group's share in the entity.
- v. The excess of cost to the Group of its investments in the subsidiary companies / jointly controlled entities over its share of equity of the subsidiary companies / jointly controlled entities, at the dates on which the investments in the subsidiary companies / jointly controlled entities, is recognised as 'Goodwill' being an asset in the CFS and is tested for impairment on annual basis. Alternatively, where the share of equity in the subsidiary companies / jointly controlled entities as on the date of investment is in excess of cost of investments of the Group, it is recognised as 'Capital Reserve' and shown under the head 'Reserves & Surplus', in the CFS.
- vi. Minority Interest in the net assets of the consolidated subsidiaries consist of the amount of equity attributable to the minority shareholders at the date on which investments in the subsidiary companies were made and further movements in their share in the equity, subsequent to the dates of investments. Net profit / loss for the year of the subsidiaries attributable to minority interest is identified and adjusted against the profit after tax of the Group in order to arrive at the income attributable to shareholders of the Company.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

- vii. The difference between the cost of investment in the associate and the share of net assets at the time of acquisition of shares in the associate is identified in the CFS as Goodwill or Capital reserve as the case may be.
- viii. Goodwill arising on consolidation is not amortised but tested for impairment.
- ix. The following subsidiary companies, associates and jointly controlled entities have been considered in the preparation of the CFS:

	Interest (%) as on 31.03.2014*	Interest (%) as on 31.03.2013*
A. Subsidiaries (Incorporated in India)		
a. IL&FS Hydro Energy Limited	100%	100%
b. IL&FS Renewable Energy Limited	100%	100%
c. Nana Layja Power Company Limited	100%	100%
d. Lalpur Wind Energy Limited (w.e.f. 31 August, 2012)	100%	100%
e. Khandke Wind Energy Private Limited (incorporated on 21 August, 2012)	100%	100%
f. Wind Urja India Limited (incorporated on 21 August, 2012)	100%	100%
B. Step down subsidiaries – [Subsidiaries of IL&FS Renewable Energy Limited] (Incorporated in India)		
a. IL&FS Solar Power Limited	100%	100%
b. Bhojpur Biomass Power Company Limited	100%	100%
c. Patiala Bio Power Company Limited	100%	100%
d. Nakhatrana Biomass Energy Limited	100%	100%
e. Ratedi Wind Power Limited (Formerly IL&FS Wind Power Limited)	100%	100%
f. Shendra Green Energy Limited (Formerly GAPS Power & Infrastructure Private Limited)	100%	100%
g. Tadas Wind Energy Private Limited	100%	100%
h. Rohtas Bio Energy Private Limited	100%	100%
i. IL&FS Wind Farms Limited	100%	100%
j. IL&FS Wind Power Services Private Limited (incorporated on 21 May, 2013)	100%	-
k. East Delhi Waste Processing Company Private Limited (EDWPCPL) (see note below)	100%	100%
l. Vaspeth Wind Energy Private Limited (w.e.f 28 March, 2013)	100%	100%



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	Interest (%) as on 31.03.2014*	Interest (%) as on 31.03.2013*
m. Cuddalore Solar Power Private Limited (w.e.f. 24 May, 2013)	74%	-
C. Jointly controlled entities/Joint venture companies (Incorporated in India)		
a. Bihar Power Infrastructure Company Private Limited, India (w.e.f. 30 March, 2012)	50%	50%
b. Assam Power Project Development Company Limited, India (w.e.f. 30 March, 2012)	50%	50%
c. Cross Border Power Transmission Company Limited (w.e.f. 11 August, 2012)	38%	38%
D. Subsidiary Companies of Jointly Controlled Entity - Bihar Power Infrastructure Company Private Limited, BPIC (Ownership interest of BPIC) (Incorporated in India)		
a. Pirpainti Bijlee Company Private Limited	-	100%
b. Buxar Bijlee Company Private Limited	-	100%
c. Lakhisarai Bijlee Company Private Limited	-	100%
E. Associates (Incorporated in India)		
a. ONGC Tripura Power Company Limited	49.52%	49.52%
b. IL&FS Tamil Nadu Power Company Limited	26.00%	26.00%
F. Associates of IL&FS Renewable Energy Limited (Incorporated in India)		
a. Punjab Biomass Power Limited	50.00%	50.00%
b. Urjankur Shree Datta Power Company Limited	33.34%	33.33%
c. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	33.33%	32.10%

* Subsidiary / Jointly controlled entity for part of the year considered for that part for which IL&FS Energy Development Company Limited is the holding company.

Note:

During the previous year the Group held 49% equity stake in EDWPCPL through its investments. Power of Attorney was executed in favour of the Group for 8,161 equity shares representing 51% stake in EDWPCPL. The Group now holds beneficial interest in 16,000 equity shares representing 100% equity stake in EDWPCPL.

EDWPCPL had made an application for availing loan from Pool Municipal Debt Obligation Fund (PMDO). For the said purpose the Company has entered into Indenture of pledge dated June 29, 2011, and has pledged 7,839 shares of EDPWPCPL in favour of Security Trustee i.e. IL&FS Trust Company Limited.



2. Significant Accounting Policies

a. Use of estimates

The preparation of the CFS in conformity with Indian GAAP requires the Management to make estimates and assumptions considered in the reported amounts of assets and liabilities (including contingent liabilities) and the reported income and expenses during the year. The Management believes that the estimates used in preparation of the financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and the estimates are recognised in the periods in which the results are known / materialise.

b. Cash and cash equivalents

Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term, highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

c. Cash flow statement

Cash flows are reported using the indirect method, whereby profit / (loss) before extraordinary items and tax is adjusted for the effects of transactions of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flows from operating, investing and financing activities of the Group are segregated based on the available information.

d. Depreciation and amortisation

- i. Depreciation is charged on 'Straight Line Method' ('SLM') so as to write off 100% of the cost of the following type of assets at rates higher than those prescribed in Schedule XIV to the Companies Act, 1956, based on the Management's estimate of useful life of such assets:

Asset Type	Useful Life
Computers	4 years
Office equipment	3 years
Software	License period or 4 years whichever is less.

- ii. Intangible asset comprising development rights for wind energy plants are being amortised over its useful period of 20 years.
- iii. Depreciation on buildings, Wind Energy Converters (WEC's) and plant and machinery relating to Bio mass projects is computed on the SLM at the rates provided under Schedule XIV to the Companies Act, 1956.
- iv. In respect of assets of thermal power projects where the tariff is determined by Central Electricity Regulatory Commission ('CERC'), depreciation is computed on rate and methodology provided under Central Electricity Regulatory Commission Tariff Regulation 2009 as notified by the CERC.
- v. All categories of assets costing less than Rs. 5,000 each, mobile phones and tablet devices are written off in the year of capitalisation.
- vi. The expenditure on renovation / improvement to Leasehold properties is capitalized at Cost and amortised over the primary period of the lease.
- vii. The expenditure on renovation / improvement to leasehold properties is capitalised at cost and amortised over the primary period of the lease



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

- viii. All assets provided to employees amortised over a period of 3 years.
- ix. Depreciation on fixed assets, other than on assets specified in Note 2 (e) (i) to (vi) above, is provided for on the Written Down Value Method at the rates provided under Schedule XIV of the Companies Act, 1956.

e. Revenue recognition

- i. Consultancy fee income including management fees on infrastructure projects is recognised when specified project progress milestones are achieved as defined in the project contract mandates.
- ii. Revenue from sale of power produced on generation of electricity is accounted when energy is delivered at the metering point in terms of the Power Purchase Agreements.
- iii. Income from sale of Certified Emission Reductions (CER) is recognised upon execution of a firm sale contract for the eligible credits.
- iv. Income arising from Renewable Energy Certificate (REC) is recognised in respect of the approved projects on the basis of quantum of power injected into the grid and accrued for sold units at exchange traded price and pending trading of the REC's it is accrued at the base price prescribed by Central Electricity Regulatory Commission (CERC).
- v. Revenue from sales of goods are recognised on transfer of significant risks and rewards of ownership to the buyer.

f. Other income

Interest Income is recognised on a time proportion basis taking into account the amount outstanding and the rate applicable. Dividend income is accounted when the right to receive it is established.

g. Tangible fixed assets

- i. Fixed assets are carried at cost less accumulated depreciation and impairment losses, if any.
- ii. The cost of fixed assets comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure on making the asset ready for its intended use, other incidental expenses and interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use.
- iii. The Company has adopted the provisions of para 46 / 46A of AS 11 *The Effects of Changes in Foreign Exchange Rates*, accordingly, exchange differences arising on restatement / settlement of long-term foreign currency borrowings relating to acquisition of depreciable fixed assets are adjusted to the cost of the respective assets and depreciated over the remaining useful life of such assets. Fixed assets retired from active use and held for sale are stated at the lower of their net book value and net realisable value and are disclosed separately in the Balance Sheet.
- iv. Machinery spares which can be used only in connection with an item of fixed asset and whose use is expected to be irregular are capitalised and depreciated over the useful life of the principal item of the relevant assets.
- v. Subsequent expenditure on fixed assets after its purchase / completion is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.
- vi. Capital work-in-progress: Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost, comprising direct cost, related incidental expenses and attributable interest.



h. Intangible assets

Intangible assets are carried at cost less accumulated amortisation and impairment losses, if any. The cost of an intangible asset comprises its purchase price, including any import duties and other taxes (other than those subsequently recoverable from the taxing authorities), and any directly attributable expenditure on making the asset ready for its intended use and net of any trade discounts and rebates. Subsequent expenditure on an intangible asset after its purchase / completion is recognised as an expense when incurred unless it is probable that such expenditure will enable the asset to generate future economic benefits in excess of its originally assessed standards of performance and such expenditure can be measured and attributed to the asset reliably, in which case such expenditure is added to the cost of the asset.

i. Foreign currency transactions and translations

Initial recognition

Transactions in foreign currencies entered into by the Company are accounted at the exchange rates prevailing on the date of the transaction or at rates that closely approximate the rate at the date of the transaction..

Measurement at the balance sheet date

Foreign currency monetary items (other than derivative contracts) of the Company, outstanding at the balance sheet date are restated at the year-end rates. Non-monetary items of the Company are carried at historical cost.

Treatment of exchange differences – when para 46 / 46A of AS 11 is adopted

Exchange differences arising on settlement / restatement of short-term foreign currency monetary assets and liabilities of the Company are recognised as income or expense in the Statement of Profit and Loss.

The exchange differences arising on settlement / restatement of long-term foreign currency monetary items are capitalised as part of the depreciable fixed assets to which the monetary item relates and depreciated over the remaining useful life of such assets. If such monetary items do not relate to acquisition of depreciable fixed assets, the exchange difference is amortised over the maturity period / upto the date of settlement of such monetary items, whichever is earlier, and charged to the Statement of Profit and Loss except in case of exchange differences arising on net investment in non-integral foreign operations, where such amortisation is taken to "Foreign currency translation reserve" until disposal / recovery of the net investment. The unamortised exchange difference is carried in the Balance Sheet as "Foreign currency monetary item translation difference account" net of the tax effect thereon, where applicable.

j. Investments

- i. Long-term investments are carried individually at cost less provision for diminution, other than temporary, in the value of such investments.
- ii. Current investments are carried individually, at lower of cost or fair value.
- iii. Cost of investments include acquisition charges such as brokerage, fees and duties.



k. Inventories

Inventory comprises raw material, stores and spares parts, consumables supplies are valued at are valued at the lower of cost on weighted average basis and the net realisable value as certified by the Management after providing for obsolescence and other losses, where considered necessary. Cost includes all charges in bringing the goods to the point, including octroi and other levies, transit insurance and receiving charges.

l. Employee benefits

The Group has both defined-contribution and defined-benefit plans.

i. Defined-contribution plans

These are plans in which the Group pays pre-defined amounts to separate funds and does not have any legal or informal obligation to pay additional sums. These comprise contributions to the Employees' Provident Fund, Family Pension Fund and Superannuation Fund. The Group's payments to the defined contribution plans are reported as expenses in the period in which the employees perform the services that the payment covers.

ii. Defined-benefit plans

For defined benefit plans in the form of gratuity fund, the cost of providing benefits is determined using the Projected Unit Credit method, with actuarial valuations being carried out at each Balance Sheet date. Actuarial gains and losses are recognised in the Statement of Profit and Loss in the period in which they occur. Past service cost is recognised immediately to the extent that the benefits are already vested and otherwise is amortised on a straight-line basis over the average period until the benefits become vested. The retirement benefit obligation recognised in the Balance Sheet represents the present value of the defined benefit obligation as adjusted for unrecognised past service cost, as reduced by the fair value of scheme assets. Any asset resulting from this calculation is limited to past service cost, plus the present value of available refunds and reductions in future contributions to the schemes.

iii. Short-term employee benefits:

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under:

- a. in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and
- b. in case of non-accumulating compensated absences, when the absences occur.

iv. Long-term employee benefits:

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets, if any out of which the obligations are expected to be settled.

v. Accounting policy for recognising actuarial gains and losses

Actuarial gains and losses arising from experience adjustment and effects of changes in actuarial assumptions are immediately recognised in the statement of profit and loss account as income or expense



m. Borrowing costs

Borrowing costs include interest, amortisation of ancillary costs incurred and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Costs in connection with the borrowing of funds to the extent not directly related to the acquisition of qualifying assets are charged to the Consolidated Statement of Profit and Loss over the tenure of the loan. Borrowing costs, allocated to and utilised for qualifying assets, pertaining to the period from commencement of activities relating to construction / development of the qualifying asset upto the date of capitalisation of such asset is added to the cost of the assets. Capitalisation of borrowing costs is suspended and charged to the Consolidated Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

n. Segment reporting

The Group identifies primary segments based on the dominant source, nature of risks and returns and the internal organisation and management structure.

o. Leases

Assets leased by the Group in its capacity as lessee where substantially all the risks and rewards of ownership vest in the Group are classified as finance leases. Such leases are capitalised at the inception of the lease at the lower of the fair value and the present value of the minimum lease payments and a liability is created for an equivalent amount. Each lease rental paid is allocated between the liability and the interest cost so as to obtain a constant periodic rate of interest on the outstanding liability for each year.

Lease arrangements where the risks and rewards incidental to ownership of an asset substantially vest with the lessor are recognised as operating leases. Lease rentals under operating leases are recognised in the Consolidated Statement of Profit and Loss on a straight-line basis.

p. Taxes on income

Current tax is determined on the basis of taxable income and tax credits computed for each of the entities in the Group in accordance with the provisions of applicable tax laws of the respective jurisdictions where the entities are located.

Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the entity will pay normal income tax. Accordingly, MAT is recognised as an asset in the Consolidated Balance Sheet when it is probable that future economic benefit associated with it will flow to the entity.

Deferred tax is recognised on timing differences, being the differences between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date. Deferred tax liabilities are recognised for all timing differences. Deferred tax assets are recognised for timing differences of items other than unabsorbed depreciation and carry forward losses only to the extent that reasonable certainty exists that sufficient future taxable income will be available against which these can be realised. However, if there are unabsorbed depreciation and carry forward of losses, deferred tax assets are recognised only if there is virtual certainty that there will be sufficient future taxable income available to realise the assets. Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the entity has a legally enforceable right for such set off. Deferred tax assets are reviewed at each Balance Sheet date for their realisability.

The Group offsets deferred tax assets and deferred tax liabilities, and advance income tax and provision for tax, if it has a legally enforceable right and these relate to taxes in income levies by the same governing taxation laws.



q. Earnings per share

Basic earnings per share is computed by dividing the profit / (loss) for the year by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) for the year as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares. Potential equity shares are deemed to be dilutive only if their conversion to equity shares would decrease the net profit per share from continuing ordinary operations. Potential dilutive equity shares are deemed to be converted as at the beginning of the period, unless they have been issued at a later date. The dilutive potential equity shares are adjusted for the proceeds receivable had the shares been actually issued at fair value (i.e. average market value of the outstanding shares). Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted for share splits / reverse share splits and bonus shares, as appropriate.

r. Impairment of assets

The carrying values of assets / cash generating units at each Balance Sheet date are reviewed for impairment. If any indication of impairment exists, the recoverable amount of such assets is estimated and impairment is recognised, if the carrying amount of these assets exceeds their recoverable amount. The recoverable amount is the greater of the net selling price and their value in use. Value in use is arrived at by discounting the future cash flows to their present value based on an appropriate discount factor. When there is indication that an impairment loss recognised for an asset in earlier accounting periods no longer exists or may have decreased, such reversal of impairment loss is recognised in the Consolidated Statement of Profit and Loss, except in case of revalued assets.

s. Project development expenses

Expenses relating to the projects, which are recoverable from the Project Implementing Agency are shown under the head 'Project Development Expenses' and reflected under 'Other non-current assets'.

t. Project development fund

Funds received towards project development, which are payable on successful completion of the project are shown under the head 'Project development fund' and reflected under 'Other long term liabilities'.

u. Preliminary Expenses

Miscellaneous Expenditure comprises preliminary expenses incurred in relation to incorporation of the Company. In respect of a subsidiary, IL&FS Tamilnadu Power Company Limited, preliminary expenses are amortised over a period of 5 years and in respect of other Companies, these are charged off as and when incurred.

v. Government Grants

Government grants and subsidies are recognised when there is reasonable assurance that the entity in the Group which is entitled for the grant will comply with the conditions attached to them and the grants / subsidies will be received. Government grants whose primary condition is that such entity should purchase, construct or otherwise acquire capital assets are presented by deducting them from the carrying value of the assets. The grant is recognised as income over the life of a depreciable asset by way of a reduced depreciation charge.

Other government grants and subsidies are recognised as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

w. Provisions and contingencies

A provision is recognised when the Group has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions (excluding retirement benefits) are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates. Contingent liabilities are disclosed in the Notes. Contingent assets are not recognised in the financial statements.

x. Operating cycle

Based on the nature of products / activities of the Group and the normal time between acquisition of assets and their realisation in cash or cash equivalents, the Group has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31 March, 2014		As at 31 March, 2013	
	Number of shares	(Rupees)	Number of shares	(Rupees)
NOTE 3				
SHARE CAPITAL				
AUTHORISED				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	1,900,000,000	19,000,000,000	1,900,000,000	19,000,000,000
Preference shares of Rs. 10 (Previous year Rs. 10) each	100,000,000	1,000,000,000	100,000,000	1,000,000,000
ISSUED, SUBSCRIBED AND FULLY PAID UP				
Equity shares of Rs. 10 (Previous year Rs. 10) each with voting rights	884,138,200	8,841,382,000	884,138,200	8,841,382,000
0.0001% Compulsorily Convertible Preference shares (CCPS) of Rs. 10 (Previous year Rs. 10) each	34,660,767	346,607,670	34,660,767	346,607,670
	918,798,967	9,187,989,670	918,798,967	9,187,989,670

See notes (i) to (v) below

Notes:

(i) Rights, preferences and restrictions attached to the equity shares

The Company has only one class of equity shares having a par value of Rs. 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company, holder of equity shares will be entitled to receive remaining assets of the Company after distribution of all preferential amount. The distribution will be in proportionate to the number of equity shares held by the shareholders.

(ii) Details of shares held by each shareholder holding more than 5% shares:

	As at 31 March, 2014		As at 31 March, 2013	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity Shares				
Infrastructure Leasing & Financial Services Limited, the ultimate holding company	774,000,000	87.54%	774,000,000	87.54%
Mr. Vibhav Ramprakash Kapoor, Mr. Karunakaran Ramchand and Mr. Ramesh Chander Bawa, trustees of IL&FS Employee Welfare Trust	86,000,000	9.73%	86,000,000	9.73%
Preference Shares (CCPS)				
0.0001% Compulsorily convertible preference shares are held by Standard Chartered IL&FS Asia Infrastructure Growth Fund Company PTE Limited	24,787,863	71.52%	24,787,863	71.52%
0.0001% Compulsorily convertible preference shares are held by IL&FS Trust Company Limited, trustees of IL&FS Infrastructure Equity Fund I	9,872,904	28.48%	9,872,904	28.48%

(iii) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	Opening Balance	Issued during the year	Closing Balance
(a) Equity shares with voting rights			
Year ended 31 March, 2014			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rupees)	8,841,382,000	-	8,841,382,000
Year ended 31 March, 2013			
- Number of shares	884,138,200	-	884,138,200
- Amount (Rupees)	8,841,382,000	-	8,841,382,000
(b) 0.0001% Compulsorily Convertible Preference shares			
Year ended 31 March, 2014			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rupees)	346,607,670	-	346,607,670
Year ended 31 March, 2013			
- Number of shares	34,660,767	-	34,660,767
- Amount (Rupees)	346,607,670	-	346,607,670

(iv) Details of shares held by the ultimate holding company

Particulars	Aggregate number of shares	
	As at 31 March, 2014	As at 31 March, 2013
Fully paid up equity shares with voting rights		
Infrastructure Leasing & Financial Services Limited, India, the ultimate holding company	774,000,000	774,000,000

- (v)** Subject to applicable law, each holder of CCPS shall be entitled to receive notice of, and to attend, any meeting of the Shareholder of the Company and shall be entitled to vote together with holders of equity shares of the Company as if such holder of CCPS held the maximum numbers of equity shares in to which the CCPS can be converted. Each CCPS is convertible into one equity share. These CCPS shall be converted to equity shares on the earlier of (i) the last permissible date on which conversion is required under applicable laws, (ii) the date falling on the 10th anniversary, (iii) receipt of notice in writing by the holder to convert any or all the CCPS into equity



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 4		
RESERVES AND SURPLUS		
Securities premium account		
Opening balance	2,596,747,200	2,601,266,300
Less: Share issue expenditure	-	4,519,100
	2,596,747,200	2,596,747,200
General reserve	7,600,000	7,600,000
Capital reserve created on consolidation	10,639,718	10,639,718
Surplus in the Statement of Profit and Loss		
Opening Balance	(1,336,018,302)	(328,917,261)
Profit/(loss) for the Year	(1,162,802,072)	(1,006,754,483)
Adjustments	(11,940,513)	(346,558)
	(2,510,760,887)	(1,336,018,302)
	104,226,031	1,278,968,616



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 5		
LONG - TERM BORROWINGS		
(a) Debentures issued to related party - Unsecured 1% Fully Compulsorily Convertible Debentures (FCCD)	2,470,000,000	2,470,000,000
(b) Term loans from banks - Secured	26,240,100,084	10,627,611,806
(c) Term loans from banks - Unsecured	337,500,000	-
(d) Term loans from financial institutions - Secured	5,859,809,409	4,967,423,103
(e) Term loans from financial institutions - Unsecured	-	2,950,000,000
(f) From related parties - Secured	91,037,168	3,362,479,812
	<u>34,998,446,661</u>	<u>24,377,514,721</u>

Notes:

Disclosures relating to securities offered, rate of interest and the repayment terms for the loans are disclosed in the respective foot note as mentioned against each loan balance below

	Foot Note reference		
(a) Debentures issued to related party - Unsecured 1% Fully Compulsorily Convertible debentures	(i)	<u>2,470,000,000</u>	<u>2,470,000,000</u>
(b) Term loans from banks - Secured	(ii)	1,544,459,746	1,677,979,747
	(iii)	6,773,370,000	6,985,756,050
	(iv)	669,200,919	402,501,009
	(v)	107,646,000	165,663,000
	(vi)	6,560,324,438	1,043,012,000
	(vii)	4,263,670,411	352,700,000
	(viii)	5,350,000,000	-
	(ix)	971,428,570	-
		<u>26,240,100,084</u>	<u>10,627,611,806</u>
(c) Term loans from banks - Unsecured	(x)	337,500,000	-
(c) Term loans from financial institutions - Secured	(xi)	2,725,300,000	2,904,300,000
	(iii)	1,127,500,000	1,149,275,400
	(iv)	145,619,409	113,847,703
	(vi)	861,390,000	800,000,000
	(xii)	1,000,000,000	-
		<u>5,859,809,409</u>	<u>4,967,423,103</u>
(d) Term loans from financial institutions - Unsecured	(xiii)	-	1,250,000,000
	(xiii)	-	1,700,000,000
		<u>-</u>	<u>2,950,000,000</u>
(e) From related parties - Secured (see note 37)			
i. Infrastructure Leasing & Financial Services Limited	(xiv)	-	520,438,562
ii. IL&FS Financial Services Limited	(iv)	91,037,168	42,041,250
iii. IL&FS Financial Services Limited	(xv)	-	2,800,000,000
		<u>91,037,168</u>	<u>3,362,479,812</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Notes:

(i) Debentures issued to related party - Unsecured

- a. Rate of interest - 1.00% (Previous year 1%)
- b. Terms and conditions
247,000, 1% Fully Compulsorily Convertible Debenture (FCCDs) of Rs 10,000 each issued at face value to Infrastructure Leasing & Financial Services Limited. Unless previously converted, the entire FCCDs, shall be compulsorily converted into fully paid-up equity shares of the Issuer on the Maturity Date, at a at pre-agreed price of Rs 54.24 per share increased by an IRR of 20.00% per annum, such IRR being computed from 4 November 2011 till Deemed Allotment Date on fully diluted basis. Net Present Value of the interest paid (including default interest, if any, paid) by the Company discounted @ 20% p.a. will be deducted from the FCCDs amount in computing the number of shares to be issued to the Subscriber.
- c. Maturity date - 28 March, 2021

(ii) Term loan from banks: Rs. 1,544,459,746 (Previous year Rs. 1,677,979,747)

(Obtained for 50.40 MW wind power projects in Rajasthan and Tamil Nadu.)

- a. Rate of interest - Indian bank base rate + 2.75% (Previous year Indian bank base rate + 2.75%) [effective rate at year end 12.95% (Previous year 12.95%)]
- b. Security
Term loans of Rs. 1677,999,746 (Previous year Rs. 1,849,019,747) including Rs. 171,040,000 (Previous year Rs. 171,040,000) classified as current maturities of Long Term Borrowings) from consortium of seven banks, Indian Bank being the lead banker together with interest, additional interest, default interest, upfront fees, costs, charges, expenses are secured in favour of the lenders/security trustees by way of first pari passu charge without any lender having priority/preference over the other lender and include the following:
- (i) A mortgage on the rights of the sub-leased land in the state of Rajasthan for the project,
 - (ii) A mortgage on the land acquired for the project in Tamilnadu,
 - (iii) A first charge by way of hypothecation on all moveable assets including but not limited to plant and machinery, machinery spares and accessories for the project.
 - (iv) A first ranking hypothecation/assignment of all the contracts, including Power Purchase Agreement/off take contracts, documents, insurance policies, policies relating to the wind farm, rights, titles, permits/approvals clearances and interest of the project,
 - (v) A first charge on the project's book debts, operating cash flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (Present and future),
 - (vi) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilised in a manner and priority to be decided by the lenders,
 - (vii) Assignment of all rights and interests relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the Company.
- c. Repayment terms
The loan is repayable in 42 unequal quarterly instalments by the end of financial year 2023-24 commencing from 30 September, 2011.

(iii) Term loan from banks: Rs. 6,773,370,000 (Previous year Rs. 6,985,756,050)

Term loan from financial institutions: Rs. 1,127,500,000 (Previous year Rs. 1,149,275,400)

(Obtained for 200.80 MW wind power projects in the State of Gujarat, Andhra Pradesh and Karnataka.)

- a. Rate of interest - The above loans carries an interest rate in the range of 10.95% to 11.50% as on March 31, 2014 (Previous year 11.25% to 12.25%)
- b. Security
Term loans of Rs. 7,175,155,000 (Previous year Rs. 7,311,100,000) drawn from consortium of seven banks and of Rs. 1,194,375,000 (Previous year Rs. 1,202,800,000) from a financial institution, including Rs. 468,660,000 (Previous year Rs. 378,868,550) classified as current maturity of long term borrowings, and Canara Bank being the lead banker is, together with interest, additional interest, default interest, upfront fees, costs, charges, expenses and other monies whatsoever stipulated and due to the Secured Parties shall be secured in favour of Lenders / Security Trustee by way of by a first pari passu charge without any Lender having priority / preference over the other Lender through
- (i) A first mortgage on the private land acquired for the project in the State of Karnataka and Gujarat;
 - (ii) A first mortgage on the rights on the sub-leased Government land in the State of Andhra Pradesh and Gujarat for the Project;
 - (iii) A first charge by way of hypothecation on all movable assets including but not limited to plant & machinery, machinery spares, tools, spares and accessories for the project;



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

- (iv) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
- (v) A first charge on the Project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
- (vi) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the Project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the lenders;
- (vii) Assignment of all rights and interests of the borrower relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.

c. Repayment terms

70% of the above loan is repayable in 50 quarterly unequal installments commencing from the quarter following the end of principal moratorium period. The balance 30% is to be repaid in single bulled installment along with the last quarterly installment.

- (iv) Term loan from banks: Rs. 669,200,919 (Previous year Rs. 402,501,009)**
Term loan from financial institutions: Rs. 145,619,409 (Previous year Rs. 113,847,703)
Term loan from related party: Rs. 91,037,168 (Previous year Rs. 42,041,250)
(Obtained for 12 MW waste processing plant in New Delhi.)

a. Rate of interest - 11% (Previous year 11%)

b. Security

Term loans of Rs. 704,422,020 (Previous year Rs. 435,136,226) drawn from consortium of banks, Rs. 153,283,588 (Previous year Rs. 123,078,598) drawn from financial institutions and Rs. 95,828,598 (Previous year Rs. 45,450,000) drawn from related parties, including Rs. 47,676,710 (Previous year 45,274,862) classified as current maturity of long term borrowings, are secured by way of hypothecation/mortgage of all movable assets, receivables, bank balances and Intangible assets of the project.

c. Repayment terms

The above loans are repayable in 40 equal quarterly installments of Rs. 26,355,500 payable in arrears commencing from 9th quarter from the date of first disbursement ie 12 July, 2011.Repayment has been extended by 4 more quarter and the revised repavment start date is November 1. 2014.

The total loan amount sanctioned is Rs. 1,054,220,000 and loan disbursed till 31 March, 2014 is Rs. 953,534,206 (Previous year Rs. 603,664,824).

- (v) Term loan from banks: Rs. 107,646,000 (Previous year Rs. 165,663,000)**
(Term loan availed from banks for 13 MW Biomass based power projects in the State of Maharashtra)

a. Rate of interest - Lenders base rate + 5% in respect of loan of Rs. 68,300,000 (Previous year Rs. 80,800,000), lenders base rate + 4.50% in respect of loan of Rs. 63,070,000 (Previous year Rs. 77,563,000), Lenders base rate + 2.25% in respect of loan of Rs. 5.500.000 (Previous year 7.300.000)

b. Security

The term loan of Rs. 171,201,564 (Previous year Rs. 226,928,001) including Rs. 63,555,564 (Previous year Rs. 61,265,001) classified as current maturity of Long Term Borrowings is secured against pari-pasu charge of project's movable and immovable fixed assets. The first charge is created on all movable and immovable fixed assets both existing and future

c. Repayment terms

Rs. 100,350,000 of the above loan is repayable in 26 monthly installments and balance Rs. 72,96,000 of the above loan is repayable in 18 monthly installments.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

(vi) Term loan from banks: Rs. 6,560,324,438 (Previous year 1,043,012,000)

Term loan from financial institutions: Rs. 861,390,000 (Previous year 800,000,000)

(Term loan for 174.4 MW wind power projects in the State of Maharashtra, Karnataka and Gujarat)

- a. Rate of interest - The above loans carries interest rate of 11.50% to 12% (Previous year 11.75%)
- b. Security
- Term loan of Rs. 6,854,377,721 (Previous period 1,043,012,000) drawn from consortium of eight banks and Rs. 900,000,000 (Previous year 800,000,000) from a financial institution, Central Bank of India being the lead banker, including Rs 332,662,783 (Previous Year Rs Nil) classified as current maturity of long term borrowings, together with interest, additional interest, default interest, upfront fees, costs, charges, expenses and other monies whatsoever stipulated and due to the Secured Parties shall be secured in favour of Lenders / Security Trustee by way of first pari passu charge without any lender having priority / preference over the other lender through:
- (i) A first mortgage on the land acquired in Maharashtra site and Karnataka site;
 - (ii) A first mortgage on the rights on the leased / sub-leased government land in Gujarat site;
 - (iii) Comfort letter as applicable to be provided from the respective State Forest Department in accordance with ministry of environment and forest directive for the forest land in Maharashtra and Gujarat site;
 - (iv) A first charge by way of hypothecation on all movable assets including but not limited to plant & machinery, machinery spares, tools, spares and accessories for the project;
 - (v) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (Lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
 - (vi) A first charge on the Project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
 - (vii) A first charge on the entire Project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the Lenders;
 - (viii) Assignment of all rights and interests of the borrower relating to the Project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.
- c. Repayment terms
- 82.50% of the Senior debt is to be repaid in 50 unequal quarterly installments (payable at the end of every quarter) commencing from the quarter following the end of moratorium period. The balance 17.50% is to be repaid in single bullet installment alongwith 50th quarterly installment.

(vii) Term loan from banks: Rs. 4,263,670,411 (Previous year Rs. 352,700,000)

(Term loan for 125.6 MW wind power projects in the State of Maharashtra, Rajasthan and Andhra Pradesh)

- a. Rate of interest - The loan carry interest rate of to 12% as on 31 March, 2014 (Previous Year 12.00%).
- b. Security
- Term loan of Rs. 4418,769,210 (Previous period Rs. 352,700,000) drawn from a bank including Rs 155,098,799 (Previous Year Rs Nil) classified as Current Maturity of Long Term Borrowings is secured by pari-passu charge to be created in favour of senior
- (i) A first charge by way of hypothecation on all movable assets including but not limited to plant and machinery, machinery spares, tools, spares and accessories for the project;
 - (ii) A first ranking hypothecation/assignment of all contracts, including power purchase agreement/off-take contracts, documents, insurance policies (Lenders to be named as loss payees), policies relating to the proposed wind farm, rights, titles, permits / approvals clearances and interest of the project;
 - (iii) A first charge on the project's book debts, operating cash-flows, receivables, commissions, revenues of whatsoever nature and wherever arising (present and future), intangibles, goodwill, uncalled capital (present and future);
 - (iv) A first charge on the entire project's bank accounts including but not limited to escrow account opened in a designated bank, where all the cash inflows from the project shall be deposited and all proceeds shall be utilized in a manner and priority to be decided by the lenders;
 - (v) Assignment of all rights and interests of the borrower relating to the project under letter of credit, guarantee or performance bond provided by any party for any contract related to the project in favour of the borrower.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

- c. Repayment terms
75% of the Senior debt in 49 unequal quarterly installments (payable at the end of every quarter) commencing from the quarter following the end of moratorium period. The balance 25% to be repaid in single bullet installment alongwith 49th quarterly installment.

(viii) Term loan from banks: Rs. 5,350,000,000 (Previous year Rs. Nil)

(ix) Term loan from banks: Rs. 971,428,570 (Previous year Rs. Nil)

- a. The Company has availed term loans of Rs 7,050,000,000 from from Yes Bank Limited including Rs 728,571,430 classified as Current Maturity of Long Term Borrowings for lending to its subsidiaries into infrastructure projects and for repayment of existing
- b. Rate of interest - 12.00% and 11.80%
- c. Security
- (i) 10% Fixed deposit margin or collateral in form of tangible fixed asset (acceptable to the bank) at least having a value of 10% of the outstanding facility.
- (ii) A first pari passu charge over the present and future long term loans and advances and receivables accrued out of such long term loan and advances.
- d. Repayment terms -The Loan of Rs 535 Crore to be repaid in 16 quarterly installment starting after a period of 2 years from the date of first disbursement. (i.e. 25 September, 2013). The loan of Rs 97.14 Crore is repayable in 7 equal quarterly installments

(x) Term loan from banks: Rs. 337,500,000 (Previous year Rs. Nil)

- a. The Company has entered into long term loan agreement at an Interest Rate of 1.25% p.a over the bank base rate of 11.25% P.a
- b. The Loan is repayable in 4 equal monthly installments beginning from the end of 12 months from the date of first draw down (i.e 29 March 2014)

(xi) Term loan from financial institutions: Rs. 2,725,300,000 (Previous year Rs. 2,904,300,000)

(Term loan for 74.40 MW wind power projects in the State of Rajasthan, Tamil Nadu, Gujarat and Madhya Pradesh)

- a. Rate of interest
The above loan carries an interest rate of 12.25% as on 31 March, 2014 (Previous year 12.71 % to 13.25%)
- b. Security
The term loan of Rs. 2,904,300,000 (Previous year Rs. 3,093,600,000) including Rs. 179,000,000 (Previous year Rs. 189,300,000) classified as current maturities of Long Term Borrowings) together with the interest, interest tax, liquidated damages, commitment fee, up front fee premia on repayment or on redemption, costs, charges, expenses and other monies are secured by
- i. Exclusive First Charge by way of mortgage on all the immovable properties/assets both existing and future pertaining to 74.40 MW Wind Farm Project. The said charge is yet to be created.
- ii. Exclusive First Charge by way of Hypothecation on all the movable assets/properties both existing and future pertaining to 74.40 MW Wind Farm project.
- c. Repayment terms
The loan is repayable in 52 unequal quarterly installments commencing from 31 December, 2012 and terminating on 30 September, 2025.

(xii) From financial institution - Secured

Amount of term loan (Rs.)	Repayment terms	Rate of interest
1,000,000,000	Bullet repayment after 18 months from the date of disbursement (i.e. 26 March, 2014)	Rate of interest - LTLR-5.45% (Effective rate 12.80%)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

(xiii) From financial institution - unsecured Rs 1,750,000,000 (Previous Year Rs 2,950,000,000) including Current maturity of Long Term Borrowings Rs 1,750,000,000 (Previous Year Rs Nil)

	Amount of term	Repayment terms	Rate of interest
i.	1,250,000,000	Bullet repayment after 15 months from the date of disbursement (i.e. 28 February, 2013). Further, The Loan has been repaid during the Year ended 31 March 2014	Lender CPLR - 5.25% (Effective rate 12.25%)
ii.	1,750,000,000	Bullet repayment after 15 months from the date of disbursement (i.e. 14 March, 2013)	ICICI bank base rate plus 2.46% (Effective rate 13.21%)

(xiv) Term loan from related party: Rs.Nil (Previous year Rs. 520,438,562)

- a. Rate of interest - 12.50% (Previous year 12.50%)
- b. Security
Term loan together with interest, additional interest, default interest, upfront fees, costs, charges, expenses secured by an exclusive first hypothecation and charge on specific receivables of the Company, present and future, arising out of advisory services and loans made to IL&FS Employee Welfare Trust
- c. Repayment terms
The loan has been repaid during the year ended on 31 March 2014

(xv) Term loan from related party: Rs. Nil (Previous Year Rs 2,800,000,000)

- a. Rate of interest - IFIN Benchmark rate (presently 15.50%) less 50 bps
- b. Security
First charge on investments (except wind assets), all receivables (including loans and advances) of the borrower and demand promissory note
- c. Repayment terms
Term loan is repayable at the end of 24 months from the date of first disbursement i.e. 20 November, 2012.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 6

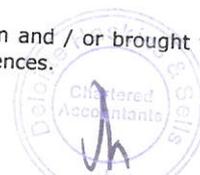
DEFERRED TAX ASSETS/ (LIABILITIES)

- a. Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing authorities.
- b. The break up of deferred tax liability (net) recognised is as follows

	<u>As at 31.03.2014 (Rupees)</u>	<u>As at 31.03.2013 (Rupees)</u>
i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
- Provision for employee benefits	184,878	-
Tax losses (including unabsorbed depreciation) adjustable in future years	170,929,240	41,017,277
	<u>171,114,118</u>	<u>41,017,277</u>
ii. Deferred tax liabilities		
(a) Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	171,564,344	43,450,358
(b) Technical know-how amortised	3,082,274	3,471,615
(c) Revenue pertaining to amounts under appeal	8,241,905	4,124,367
	<u>182,888,523</u>	<u>51,046,340</u>
Net Deferred tax liability	<u>11,774,405</u>	<u>10,029,063</u>
b. The break up of deferred tax asset (net) recognised is as follows		
i. Deferred tax assets		
Tax impact of expenses charged in the financial statements but allowable as deductions in future years under income tax:		
(a) Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	596,900	456,900
(b) Disallowance Under section 43B of the Income Tax Act, 1961	10,197,000	-
(c) Provision for Doubtful Debts	614,602	-
(d) Provision for employee benefits	9,372,789	1,820,066
	<u>20,781,291</u>	<u>2,276,966</u>
ii. Deferred tax liabilities		
Tax impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	259,294	67,702
	<u>259,294</u>	<u>67,702</u>
Net Deferred tax asset	<u>20,521,997</u>	<u>2,209,264</u>

Note:

The entities in the Group has recognised deferred tax asset on unabsorbed depreciation and / or brought forward business losses to the extent of the corresponding deferred tax liability arising out of timing differences.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 7		
OTHER LONG TERM LIABILITIES		
(a) Project development fund	177,589	79,572,893
(b) Others	375,000	20,401,745
(c) Lease equalisation	57,586,024	-
	58,138,613	99,974,638
NOTE 8		
LONG-TERM PROVISIONS		
Provision for employee benefits (net)	17,399,784	11,544,415
NOTE 9		
SHORT-TERM BORROWINGS		
(a) Short term loans		
(i) From banks - Secured (see note (i) below)	64,767,498	42,121,056
(ii) From banks - Secured (see note (ii) below)	1,068,681,753	-
(iii) From banks - Unsecured	8,100,000,000	-
(iii) From other parties- Unsecured	2,500,000,000	1,000,000,000
(b) Loans from related parties (see note 37)		
(i) Secured		
- IL&FS Financial Services Limited (see note (iii) below)	200,000,000	200,000,000
(ii) Unsecured		
- IL&FS Financial Services Limited	2,669,814,000	544,400,000
- IL&FS Security Services Limited	4,150,000,000	3,150,000,000
	18,753,263,251	4,936,521,056

Notes:

- i. Loans from banks for the group's 13 MW biomass project in the state of Maharashtra are secured by first charge on entire current assets of the project (both present and future) and extension of first charge on movable/immovable assets of the project situated at Aurangabad.
- ii. The loan of Rs 900,000,000 is Secured against pari passu charge on current assets / second charge on immovable assets of the group, both present and future. Further, the Company have short term borrowing sanctioned facility from bank amounting to Rs. 500,000,000 (Previous year Rs. Nil), secured against first charge on trade receivables represented by the invoices discounted by bank within the sanction limit of Rs. 500,000,000 and second charge on movable and immovable fixed assets of the company both present and future of the 200.8 MW Windfarm Project. The short term working facility outstanding as on March 31, 2014 is Rs 168,681,753 (Previous Year Rs Nil)
- iii. The loan of Rs 200,000,000 (Previous Year Rs 200,000,000)is Secured by First charge on investments of the borrower in debentures of Ghazipur Waste Project, subject to minimum security cover equivalent to amount of loan available at all times.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	<u>As at 31.03.2014 (Rupees)</u>	<u>As at 31.03.2013 (Rupees)</u>
NOTE 10		
TRADE PAYABLES		
Other than Acceptances (see note below)	<u>847,098,561</u>	<u>264,028,106</u>
Note:		
The balance due to Micro, Small and Medium Enterprises as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006 is Rs. Nil (Previous year Rs. Nil) and no interest during the period has been paid or is payable under the terms of the MSMED Act, 2006. The information provided by the Company has been relied upon by the auditors.		
NOTE 11		
CURRENT MATURITIES OF LONG-TERM BORROWING		
Secured (for security clause and other terms see note 5)		
(a) Term loans from banks	1,861,824,677	590,284,168
(b) Term loans from financial institutions	292,149,179	252,055,495
(c) Term loans from related party	2,804,791,430	3,408,750
Unsecured		
Term loans from bank and financial institutions	1,862,500,000	-
	<u>6,821,265,286</u>	<u>845,748,413</u>
NOTE 12		
OTHER CURRENT LIABILITIES		
(a) Interest accrued but not due on borrowings	813,700,451	290,996,847
(b) Interest accrued and due on borrowings	45,874,087	2,871,446
(c) Other payables - Statutory dues (TDS, VAT, Contributions to PF and ESIC, etc.)	175,782,951	123,110,075
(d) Payable towards capital expenditure	3,582,963,948	7,347,878,928
(e) Retention money	-	84,205,530
(f) Others	1,075,750	-
	<u>4,619,397,187</u>	<u>7,849,062,826</u>
NOTE 13		
SHORT-TERM PROVISIONS		
(a) Provision for employee benefits (Net)	18,957,678	15,958,916
(b) Provision for income tax (net of advance tax)	33,424,434	2,022,216
	<u>52,382,112</u>	<u>17,981,132</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 01.04.2013 (Rupees)	Addition during the year (Rupees)	Deletion during the year (Rupees)	As at 31.03.2014 (Rupees)
NOTE 15				
CAPITAL WORK-IN-PROGRESS				
(a) Supply, erection and transportation	9,396,294,941	10,986,661,947	7,584,376,000	12,798,580,888
(b) Travelling and conveyance	7,155,286	528,937	-	7,684,223
(c) Legal and professional	548,276,086	246,056,230	62,410,190	731,922,127
(d) Project consultancy fees (net of grant)	444,055,771	57,245,215	-	501,300,986
(e) Processing fees	2,014,886	-	50,863	1,964,023
(f) Salaries, wages and incentives	21,598,814	2,861,681	-	24,460,495
(g) Rent	7,912,109	3,537,906	-	11,450,015
(h) Rates and taxes	4,416,262	-	-	4,416,262
(i) Printing and stationery	72,300	8,768	-	81,068
(j) Borrowing cost	766,794,923	1,971,637,406	759,905,027	1,978,527,302
(k) Civil work	201,760,292	143,962,571	-	345,722,863
(l) Miscellaneous expenses	129,697,173	57,696,467	117,496,726	69,896,914
(m) Lease asset	-	57,586,025	-	57,586,025
	11,530,048,843	13,527,783,153	8,524,238,806	16,533,593,190



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	<u>As at 31.03.2014 (Rupees)</u>	<u>As at 31.03.2013 (Rupees)</u>
NOTE 16		
NON CURRENT INVESTMENTS		
TRADE (at cost) - Unquoted		
I. of associates		
A. IL&FS Tamilnadu Power Company Limited (22,985,400 (Previous year 22,985,400) Equity Shares of Rs. 10 each)	-	-
B. ONGC Tripura Power Company Limited [(267,490,002 (Previous year 267,490,002) Equity Shares of Rs. 10 each fully paid up)	5,498,152,596	5,450,358,822
C. Urjankur Shree Datta Power Company Limited (22,520,000 (Previous Year 22,520,000) Equity Shares of Rs. 10 Each)	273,378,907	259,897,861
D. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited (28,100,000 (Previous Year 26,580,000) Equity Shares of Rs. 10 Each)	229,827,096	236,724,700
E. Punjab Biomass Power Limited (see note "iii" below) (75,000,000 (Previous Year 75,000,000) Equity shares of Re 1 each)	-	-
II. of other entities		
Power Transmission Company Limited (25,000 (Previous year 25,000) Equity Shares of Rs 10 each)	3,125,000	3,125,000
(b) Investment in debentures or bonds of other entities		
7.5% Non convertible debentures (NCD) of Infrastructure Leasing & Financial Services Limited (68,540 (Previous Year 68,540) NCD of Rs 1,000 Each)	68,540,000	68,540,000
Punjab Biomass Power Limited (see note "iii" below) (Nil Fully convertible Debentures of Rs. 10 each)	242,978,182	-
(c) Investment in units of other fund		
Urjankur Nidhi Trust (see note "ii" below) (55,900 units (Previous Year 55,900) of Rs 10,000 Each)	670,800,000	670,800,000
(d) of Joint venture companies		
D. Kamal Bagamoyo Energy Limited (500 (Previous year Nil) fully paid Equity Shares of Rs. 380.73 each)	190,367	
	<u>6,986,992,148</u>	<u>6,689,446,383</u>
Aggregate amount of unquoted investments	6,986,992,148	6,689,446,383

Notes:

- i. Investment in Associates includes goodwill of Rs. 2,742,427,541 (Previous year Rs. 2,742,427,541) recognised on consolidation of associates.
- ii. The Company is in the process of transferring units of Urjankur Nidhi Trust in its name.
- iii. As per the terms of the loan agreement executed between Punjab Biomass Power Limited (PBPL) and United Bank of India Limited (UBI), the term loan lender, thirty percent of the promoters shares need to be pledged with UBI, consequent to this 22,500,000 shares of PBPL are under pledge in favour of UBI.
- iv. The Company's investment in the associates is adjusted against the share of accumulated losses of the respective associates.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 17		
LONG-TERM LOANS AND ADVANCES		
(Unsecured, considered good)		
(a) Capital advances		
(i) to related parties (see note 37)	148,972,723	279,419,219
(ii) to others	4,862,652,423	2,515,469,198
(b) Security deposit	8,534,500	7,617,700
(c) Advances to related parties (see note 37)	396,401,780	936,951,780
(d) Advance towards investments	5,000,000	75,923,600
(e) Prepaid expenses	864,333,680	361,067,941
(f) Advance tax (net of provision for tax)	357,283,493	158,184,383
(g) Balances with government authorities - service tax credit receivable	765,163	123,143
(h) Other loans and advances		
(i) to employees	326,729	1,176,040
(ii) to others	1,239,897,062	773,737,310
	7,884,167,553	5,109,670,314



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 18		
OTHER NON CURRENT ASSETS		
(a) Interest accrued on investment with related parties	133,400,175	111,161,686
(b) Interest accrued but not due on Loan	16,987,790	-
(c) Project development expenses	158,452	34,880,135
(d) Fixed deposits with bank (maturity more than twelve months)	168,153	155,491
	150,714,570	146,197,312

NOTE 19

CURRENT INVESTMENTS

AT LOWER OF COST OR FAIR VALUE

(a) Investment in equity instruments

(i) of associates

A. SV Power Private Limited (3,861,775 (Previous year 3,861,775) Equity Shares of Rs. 10 each)	789,960,000	789,960,000
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(ii) of other entities

A. KVK Nilanchal Power Private Limited (5,180,000 (Previous year 5,180,000) Equity Shares of Rs. 10 each)	970,000,000	970,000,000
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B. Shalivahana Green Energy Limited (20,244,480 (Previous Year 20,244,480) Equity Shares of Rs. 10 Each)	514,695,900	514,695,900
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C. Vredenburg Windfarm (Pty) Limited (600,000 (Previous year nil) fully paid shares of Rs. 5.99 each)	3,591,000	-
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(b) Investment in debentures or bonds of associates

IL&FS Tamil Nadu Power Company Limited (240,000 (Previous year Nil) Fully Convertible Debentures of Rs. 100,000 each)	2,400,000,000	-
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	4,678,246,900	2,274,655,900
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Aggregate amount of unquoted investments

	4,678,246,900	2,274,655,900
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Note:

a. The Company is in the process of transferring the equity shares in its name for the following investments made:

	No of equity shares	No of equity shares
i. SV Power Private Limited	3,195,509	3,195,509
ii. KVK Nilachal Power Private Limited	5,180,000	5,180,000

b. The Company has issued an undertaking to repledge the shares in favour of the lenders of the respective companies on transfer of shares in its name.



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	As at 31.03.2014 (Rupees)	As at 31.03.2013 (Rupees)
NOTE 20		
INVENTORIES		
(a) Raw material	24,269,879	21,759,091
(b) Stores and spare parts	2,176,291	1,693,403
	<u>26,446,170</u>	<u>23,452,494</u>
NOTE 21		
TRADE RECEIVABLES		
(a) Trade receivables outstanding for a period exceeding six months from the date they were due for payment		
(i) Unsecured, considered good	184,414,190	109,691,296
(ii) Doubtful	1,808,185	-
	<u>186,222,375</u>	<u>109,691,296</u>
Less: Provision for doubtful trade receivables	1,808,185	-
	<u>184,414,190</u>	<u>109,691,296</u>
(b) Other trade receivables (Unsecured, considered good)	1,895,036,117	707,068,313
	<u>2,079,450,307</u>	<u>816,759,609</u>
NOTE 22		
CASH AND BANK BALANCES		
(a) CASH AND CASH EQUIVALENTS		
(a) Cash on hand	79,643	42,090
(b) Cheques on hand	132,710,988	22,103,210
(c) Balance with banks		
- in current accounts	1,225,823,857	250,737,900
- in deposits accounts	203,612,036	270,156,303
	<u>1,562,226,524</u>	<u>543,039,503</u>
(b) OTHER BANK BALANCES		
in deposits accounts held as margin money with banks	1,511,453,095	13,300,000
	<u>3,073,679,619</u>	<u>556,339,503</u>
NOTE 23		
SHORT TERM LOANS AND ADVANCES		
(Unsecured, Considered good)		
(a) Loans and advances to related parties (see note 37)	1,481,531,042	412,516
(b) Security deposits		
-to related parties (see note 37)	200,000,000	200,000,000
-to others	3,836,000	4,396,529
(c) Loans and advances to employee's	712,263	676,396
(d) Advance to suppliers	1,244,264	1,184,852
(e) Prepaid expenses	307,258,591	372,834,051
(f) Balances with government authorities		
-Service tax credit receivable	20,430,305	8,610,379
-VAT credit receivable	6,089,706	8,175,088
(g) Inter-corporate deposits to related parties (see note 37)	549,000,000	-
(h) Others	138,359,882	32,222,077
	<u>2,708,462,053</u>	<u>628,511,888</u>
NOTE 24		
OTHER CURRENT ASSETS		
(a) Unbilled revenue	373,471,265	259,318,543
(b) Interest accrued on:		
i. on deposits	13,866,503	
ii. on advances to related parties	67,285,405	34,163,557
iii. on advances to other parties	51,576,693	80,588,687
(c) 'Renewable Energy Certificates' receivable	429,511,479	178,661,848
(d) Receivable on sale of investment	-	120,000,000
(e) Project development expenses	2,704,170	50,193,384
(f) Retention money	637,953	637,953
(g) Other receivables	14,248,229	33,590,798
	<u>953,301,697</u>	<u>757,154,770</u>



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
NOTE 25		
REVENUE FROM OPERATIONS		
(b) Income from sale of power	2,912,273,075	1,787,814,034
(b) Sale of wind mill device and components	410,182,000	
(c) Consultancy income	594,545,470	569,748,347
(d) Other operating income		
i. 'Renewable Energy Certificate' income	478,641,131	243,917,154
ii. Generation based incentive	457,449,614	144,616,561
iii. Others	-	12,731,874
	4,853,091,290	2,758,827,970
NOTE 26		
OTHER INCOME		
(a) Interest income comprises:		
i. Interest income on		
- Fixed deposits	58,513,308	5,407,045
- Others	207,924,022	87,753,695
ii. Interest income from related parties	107,206,274	77,713,612
iii. Loan processing fee	5,095	-
iv. Interest on income tax refund	-	5,402,311
	373,648,699	176,276,663
(b) Other non-operating income comprises:		
i. Profit on sale of investment	56,923,876	11,914,333
ii. Profit on sale of assets	242,015	33,835
iii. Net gain on foreign currency transactions and translation	3,310	3,909,844
iv. Miscellaneous income	5,235,835	1,449,810
	62,405,036	17,307,822
	436,053,735	193,584,485
NOTE 27A		
COST OF MATERIALS CONSUMED		
(b) Cotton stalk	83,510,307	81,382,914
(c) Maize bhutta	30,486,695	39,540,204
(d) Coal	1,010,328	25,620,051
(e) Baggase	489,374	28,926,492
(f) Soya husk	35,954,398	1,724,669
(g) Others	92,214	1,984,963
	151,543,316	179,179,293
NOTE 27B		
PURCHASES OF STOCK-IN-TRADE (TRADED GOODS)		
Purchase of wind mill device and components	406,180,000	-
NOTE 28		
EMPLOYEE BENEFITS EXPENSE		
(a) Salaries, wages and incentives	174,707,640	211,761,813
(b) Contribution to provident and other funds	13,648,162	14,464,759
(c) Staff welfare expenses	18,078,658	11,054,807
	206,434,460	237,281,379
NOTE 29		
FINANCE COSTS		
(a) Interest expense on borrowings	3,108,270,650	1,942,936,725
(b) Other borrowing costs	362,136,462	89,953,802
	3,470,407,112	2,032,890,527



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

	Year ended 31.03.2014 (Rupees)	Year ended 31.03.2013 (Rupees)
NOTE 30		
OTHER EXPENSES		
(a) Power and fuel	1,711,820	915,396
(b) Rent	30,483,975	32,330,902
(c) Repairs and maintenance		
i. Building	278,093	329,871
ii. Plant and machinery	4,675,047	8,335,540
iii. Others	21,334,510	12,333,799
(d) Insurance	19,200,877	15,362,941
(e) Rates and taxes	75,537,997	53,518,075
(f) Communication	2,044,554	2,008,591
(g) Travelling and conveyance	32,796,345	29,318,320
(h) Printing and stationery	978,566	1,319,710
(i) Advertisement and business promotion	13,185,283	13,300,362
(j) Brand subscription fees	19,113,564	13,263,284
(k) Operation and maintenance	197,917,107	55,081,720
(l) Reactive power charges and import of energy	919,668	1,040,776
(m) Office maintenance expenses	1,486,029	1,263,341
(n) Legal and professional	197,308,716	116,498,599
(o) Payments to auditors (see note below)	9,145,695	8,651,840
(p) Director sitting fees	1,558,430	1,328,902
(q) Rebate on sale of power	572,253	774,958
(r) Provision / write off for doubtful trade receivables	1,808,185	4,004,554
(s) Bank guarantee charges	764,664	8,998,877
(t) Miscellaneous expenses	38,949,092	24,017,066
	671,770,470	403,997,424

Note:

Payments to the auditors comprises (net of service tax)

i. To Statutory Auditors		
(a) Audit Fees	1,500,000	1,500,000
(b) Other services	250,000	-
(c) Reimbursement of expenses	148,920	146,780
ii. To Group auditors		
(a) Audit Fees	5,233,427	5,237,600
(b) Other services	1,646,733	1,762,684
(c) Tax audit fees	134,832	-
(d) Reimbursement of expenses	231,783	4,776
	9,145,695	8,651,840



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

31. Contingent liabilities

	As at 31.03.2014 Rupees	As at 31.03.2013 Rupees
Bank Guarantees provided	336,689,632	13,420,000
Guarantees given on behalf of the group to their lenders	11,130,300,000	977,000,000
Claims against the Group not acknowledged as debts:		
(a) Demand raised by Income Tax authorities	47,335,124	16,149,940
(b) Other Claims	686,119,361	40,837,881

Capital commitments

Estimated amount of contracts remaining to be executed on capital account not provided (net of advances)	11,056,643,240	28,267,415,425
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Other commitments

Estimated amount of contractual commitment for procuring Investment	1,500,000	1,500,000
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32. Expenses in foreign currency

	Year ended 31.03.2014 Rupees	Year ended 31.03.2013 Rupees
Travelling and conveyance	7,242,486	2,836,997
Advertisement and business promotion	9,530,463	-
Legal and professional expenses	32,768,948	-
Purchase of fixed assets	405,888	-

33. Foreign currency exposure

	Currency	As at 31.03.2014		As at 31.03.2013	
		Foreign currency	Rupee equivalent	Foreign currency	Rupee equivalent
Payable in foreign currency	USD	543,786	32,654,349	-	-
Investment in foreign currency	ZAR	600,000	3,591,000	-	-
	Tanzanian Shilling	5,000,000	190,367	-	-



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

34. Operating Lease

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased asset are classified as operating leases. Operating lease charges are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term. The Group has taken property on non-cancellable operating lease and has recognised rent of Rs. 31,272,734 during the year (Previous year Rs. 20,376,545). The future minimum lease payments under these operating leases as of 31 March, 2014 are as follows:

	As at 31.03.2014 Rupees	As at 31.03.2013 Rupees
i. Not later than one year	31,195,939	23,235,372
ii. Later than one year but not later than five years	57,697,225	68,899,764
iii. Later than five years	Nil	Nil

35. The Group has entered into operating lease arrangements for vehicles. The minimum future lease payments during non-cancellable periods under the foregoing arrangements in the aggregate for each of the following periods is as follows:

	As at 31.03.2014 Rupees	As at 31.03.2013 Rupees
i. Not later than one year	9,318,993	7,350,897
ii. Later than one year but not later than five years	14,462,806	13,625,956
iii. Later than five years	Nil	Nil

Lease expenses incurred during the year Rs. 8,007,280 (Previous Year Rs. 6,316,081)

36. Segment Reporting

a. Segment information for primary segment reporting (by business segment)

The Group has two business segments:

- i. Generation and sale of power
- ii. Advisory services
- iii. Trading

Particulars	(Amount in Rupees)			Total
	Sale of power	Advisory	Trading	
Segment revenue				
Revenue from operations	3,848,363,820 (2,189,059,623)	594,545,470 (569,768,347)	410,182,000 (-)	4,853,091,290 (2,758,827,970)
Segment results	1,929,436,270 (402,337,104)	343,501,020 (375,904,582)	3,878,404 (-)	2,276,815,694 (778,241,686)
Unallocable expenses				183,695,898 (1,774,490,571)
Operating Profit/ (-loss)				2,093,119,796 (-996,248,888)
Unallocable income				62,405,036 (193,584,485)
Interest expense (Net)				3,096,758,413



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Sale of power	Advisory	Trading	Total
Tax expense				150,405,686 (115,434,309)
Profit /(-loss) after Tax for the year				(1,091,639,267) (918,098,712)
Share in loss of associates				(71,226,445) (88,655,771)
Minority interest				(63,640) (-)
Loss for the year				(1,162,802,072) (1,006,754,483)
Segment assets	53,113,168,417 (36,027,058,111)	1,401,678,999 (558,219,750)	410,227,000 (-)	54,925,074,416 (36,585,277,861)
Unallocable assets				20,546,419,505 (12,294,084,795)
Total assets	53,113,168,417 (36,027,058,111)	1,401,678,999 (558,219,750)	410,227,000 (-)	75,471,493,921 (48,879,362,656)
Segment liabilities	5,014,596,108 (3,063,809,390)	717,188,546 (138,529,647)	406,299,000 (-)	6,138,083,654 (3,202,339,037)
Unallocable liabilities				60,041,194,568 (35,210,065,333)
Total liabilities	5,014,596,108 (3,063,809,390)	717,188,546 (138,529,647)	406,299,000 (-)	66,179,278,222 (38,412,404,370)
Other Information				
Capital expenditure (allocable)	16,320,425,052 (14,297,684,807)	38,222,311 (11,294,451)		16,358,647,363 (14,308,979,258)
Depreciation and amortization (allocable)	1293,705,406 (896,433,273)	7,306,812 (3,734,351)		1,301,012,218 (900,167,624)

Note: Figures in brackets pertains to previous year

b. Geographic segments

The geographical segment individually contributing 10% or more of the Group's revenue and segment assets are shown separately.

Geographical segment	(Amount in Rupees)	
	Revenues	Segment Assets
	A	B
India	5,289,145,025 (2,715,702,970)	75,428,368,921 (48,836,237,656)
Others	- (-)	43,125,000 (43,125,000)
Total	5,289,145,025 (2,758,827,970)	75,471,493,921 (48,879,362,656)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Note:

1. Unallocated assets include balance fixed assets, investments, cash and cash equivalents, advance tax and interest accrued but not due and advance recoverable.
2. Unallocated liabilities include secured/unsecured borrowings and other liabilities.
3. Unallocated income and expenses includes income/expenses which are not directly related to business segments shown as unallocated income/expenses.

37. Related Party Transactions:

- a) List of related parties (With whom the Group had transactions):

A HOLDING COMPANY

Infrastructure Leasing & Financial Services Limited (IL&FS)

B FELLOW SUBSIDIARIES

- i. Avash Logistic Park Private Limited
- ii. IL&FS Education & Technology Services Limited
- iii. IL&FS Environmental Infrastructure & Service Limited
- iv. IL&FS Financial Services Limited
- v. IL&FS Infrastructure Development Corporation Limited
- vi. IL&FS Investment Advisors LLC
- vii. IL&FS Investment Managers Limited
- viii. IL&FS Securities Services Limited
- ix. IL&FS Transportation Networks Limited
- x. IL&FS Trust Company Limited
- xi. Porto Novo Maritime Limited
- xii. Tamil Nadu Water Investment Company Limited
- Xiii. Sealand Ports Private Limited
- xiii. IL&FS Maritime Infrastructure Company Limited
- xiv. IL&FS Urban Infrastructure Services Limited

C AFFILIATES/ASSOCIATES

- i. ONGC Tripura Power Company Limited
- ii. SV Power Private Limited
- iii. IL&FS Tamil Nadu Power Company Limited
- iv. Assam Power Projects Development Company Limited (upto 29 March, 2012)
- v. Bihar Power Infrastructure Company Pvt Limited (upto 29 March, 2012)
- vi. IL&FS Technologies Limited
- vii. Urjankur Shree Datta Power Company Limited
- viii. Urjankur Shree Tatyasaheb Kore Warana Power Company Limited
- ix. Punjab Biomass Power Limited

D OTHER ENTERPRISES OVER WHICH IL&FS HAS CONTROL OR SIGNIFICANT INFLUENCE

- i. IL&FS IIDC Fund
- ii. IL&FS Infrastructure Equity Fund 1 (IIEF - 1)

E KEY MANAGEMENT PERSONNEL

- i. Mr. Hari Sankaran
- ii. Mr. Sunil Wadhwa

- b) The nature and volume of transactions during the Year with the above related parties are as follows:



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Transactions during the year				
Consultancy Income:				
IL&FS Infrastructure Development Corporation Limited	- (-)	1,500,000 (5,536,678)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	211,700,000 (366,437,500)	- (-)
ONGC Tripura Power Company Limited	- (-)	- (-)	70,000,000 -	- (-)
IL&FS Infra Asset Management Limited	- (-)	2,500,000 -	- (-)	- (-)
ILFS Cluster Development Company Limited	- (-)	252,310 (-)	- (-)	- (-)
Others	- (-)	- (-)	- (23,662,500)	- (-)
Total	- (-)	4,252,310 (5,536,678)	281,700,000 (390,100,000)	- (-)
Interest income				
Infrastructure Leasing & Financial Services Limited	36,061,674 (37,508,411)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	4,044,701 (14,753)	- (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	1,871,500 (-)	- (-)
Porto Novo Maritime Limited	- (-)	22,494,247 (1,273,972)	- (-)	- (-)
Sealand Ports Private Limited	- (-)	21,472,602 (-)	- (-)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	- (-)	1,033,082 (-)	- (-)
Punjab Biomass Power Limited	- (-)	- (-)	11,475,829 (23,743,463)	- (-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	- (-)	- (-)	8,752,639 (-)	- (-)
S V Power Private Limited	- (-)	- (-)	- (15,173,013)	- (-)
Total	36,061,674 (37,508,411)	48,011,550 (1,288,725)	23,133,050 (38,916,476)	- (-)
Rent paid				
Infrastructure Leasing & Financial Services Limited	56,397,002 (50,675,291)	- (-)	- (-)	- (-)
IL&FS Education & Technology Services Limited	- (-)	400,000 (-)	- (-)	- (-)
IL&FS Transportation Network Limited	- (-)	2,067,036 (1,741,528)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Total Rent Paid	56,397,002	2,467,036	-	-
	(50,675,291)	(1,741,528)	(-)	(-)
Finance costs				
IL&FS Securities Services Limited	-	235,602,740	-	-
	(-)	(298,458,908)	(-)	(-)
IL&FS Financial Services Limited	-	567,805,985	-	-
	(-)	(158,256,164)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	103,926,558	-	-	-
	(211,415,594)	(-)	(-)	(-)
Total	103,926,558	803,408,725	-	-
	(211,415,594)	(456,715,072)	(-)	(-)
Legal & Professional Expenses				
IL&FS Environmental Infrastructure & Services Limited	-	3,154,510	-	-
	(-)	(-)	(-)	(-)
IL&FS Investment Advisor LLC	-	32,427,000	-	-
	(-)	(10,665,690)	(-)	(-)
IL&FS Financial Services Limited	-	173,495	-	-
	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	14,000	-	-
	(-)	(-)	(-)	(-)
IL&FS Trust Company Limited	-	600,000	-	-
	(-)	(-)	(-)	(-)
IL&FS Infrastructure Development Corporation Limited	-	1,500,000	-	-
	(-)	(-)	(-)	(-)
IL&FS Technologies Limited	-	-	1,880,667	-
	(-)	(-)	(-)	(-)
Total	-	37,869,005	1,880,667	-
	(-)	(10,665,690)	(-)	(-)
Brand subscription fees				
Infrastructure Leasing & Financial Services Limited	19,113,564	-	-	-
	(12,139,684)	(-)	(-)	(-)
Total	19,113,564	-	-	-
	(12,139,684)	(-)	(-)	(-)
Other Expenses paid				
Infrastructure Leasing & Financial Services Limited	8,281,779	-	-	-
	(8,135,278)	(-)	(-)	(-)
IL&FS Technologies Limited	-	-	4,646,128	-
	(-)	(-)	(3,320,482)	(-)
IL&FS Investment Advisors LLC	-	77,237	-	-
	(-)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	5,377,224	-	-
	(-)	(20,263,835)	(-)	(-)
IL&FS Trust Company	-	762,330	-	-



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Limited	(-)	(769,431)	(-)	(-)
IL&FS Securities Services Limited	- (-)	1,255 (-)	- (-)	- (-)
IL&FS Maritime Infrastructure Company Limited	- (-)	71,910 (-)	- (-)	- (-)
IL&FS Environmental Infrastructure & Services Limited	- (-)	- (1,966,300)	- (-)	- (-)
IL&FS Infrastructure Development Corporation Limited	- (-)	- (124,155)	- (-)	- (-)
Others	- (-)	- (1,315,988)	- (-)	- (-)
Total	8,281,779 (8,135,278)	6,289,956 (24,439,709)	4,646,128 (3,320,482)	- (-)
Reimbursement of Expenses Received				
IL&FS Infrastructure Development Corporation Limited	- (-)	911,504 (-)	- (-)	- (-)
IL&FS Technologies Limited	- (-)	- (-)	787,995 (-)	- (-)
IL&FS Transport Networks Limited	- (-)	21,682 (-)	- (-)	- (-)
Total	- (-)	933,186 (-)	787,995 (-)	- (-)
Purchase of fixed assets:				
IL&FS Technologies Limited	- (-)	- (-)	449,242 (-)	- (-)
Total	- (-)	- (-)	449,242 (-)	- (-)
Capital Work in progress (Interest Expenses)				
Infrastructure Leasing & Financial Services Limited	118,044,873 (23,482,665)	- (-)	- (-)	- (-)
ILFS Trust Company Limited	- (-)	449,440 (-)	- (-)	- (-)
IL&FS Environment Infrastructure and Services Limited	- (-)	590,509,068 (602,109,562)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	131,749,054 (275,187,119)	- (-)	- (-)
IL&FS Urban Infrastructure Managers Limited	- (-)	15,164,648 (10,871,476)	- (-)	- (-)
IL&FS Securities Services Limited	- (-)	273,417,808 (-)	- (-)	- (-)
Total	118,044,873 (23,482,665)	1,011,290,018 (888,168,157)	- (-)	- (-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Capital Work in progress (Interest income)				
Infrastructure Leasing & Financial Services Limited	922,693 (-)	- (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	889,868 (-)	- (-)	- (-)
Total	922,693 (-)	889,868 (-)	- (-)	- (-)
Capital work in progress (Legal exp)				
IL&FS Education & Technology Services Limited	- (-)	1,244,163 (-)	- (-)	- (-)
IL&FS Environment Infrastructure and Services Limited	- (-)	1,123,600 (-)	- (-)	- (-)
IL&FS Maritime Infrastructure Company Limited	- (-)	30,800,685 (-)	- (-)	- (-)
Total	- (-)	33,168,448 (-)	- (-)	- (-)
Advance paid towards Investments				
IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	- (125,454,000)	- (-)
ONGC Tripura Power Company Limited	- (-)	- (-)	- (1,336,950,000)	- (-)
Total	- (-)	- (-)	- (1,462,404,000)	- (-)
Loans / ICD given during the Year				
Punjab Biomass Power Limited	- (-)	- (-)	133,100,000 (13,900,000)	- (-)
Urjankur Shree Datta Power Company Limited	- (-)	- (-)	54,188,221 (-)	- (-)
IL&FS Tamilnadu Power Company Limited	- (-)	- (-)	1,380,000,000 (-)	- (-)
Sealand Ports Private Limited	- (-)	400,000,000 (-)	- (-)	- (-)
IL&FS Financial Services Limited	- (-)	769,650,000 (-)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	2,639,379,715 (7,324,523,781)	- (-)	- (-)	- (-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	- (-)	- (-)	104,503,239 (-)	- (-)
Total	2,639,379,715 (7,324,523,781)	1,169,650,000 -	1,671,791,460 (13,900,000)	- -



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Loans / ICD received back during the Year				
Porto Novo Maritime Limited	-	351,000,000	-	-
	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	133,100,000	-
	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	2,616,616,369	-	-	-
	(7,479,244,639)	(-)	(-)	(-)
IL&FS Financial Services Limited	-	765,650,000	-	-
	(-)	(-)	(-)	(-)
Total	2,616,616,369	1,116,650,000	133,100,000	-
	(7,479,244,639)	(-)	(-)	(-)
Loans / ICD received during the Year				
Infrastructure Leasing & Financial Services Limited	7,417,569,280	-	-	-
	(3,905,853,945)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	1,000,000,000	-	-
	(-)	(3,300,000,000)	(-)	(-)
IL&FS Financial Services Limited	-	1,978,692,598	-	-
	(-)	(3,394,400,000)	(-)	(-)
Total	7,417,569,280	2,978,692,598	-	-
	(3,905,853,945)	(6,694,400,000)	(-)	(-)
Loans / ICD repaid during the Year				
Infrastructure Leasing & Financial Services Limited	7,900,448,562	-	-	-
	(4,795,962,800)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	-	-	-
	(-)	(150,000,000)	(-)	(-)
IL&FS Financial Services Limited	-	1,302,900,000	-	-
	(-)	(150,000,000)	(-)	(-)
Total	7,900,448,562	1,302,900,000	-	-
	(4,795,962,800)	(300,000,000)	(-)	(-)
Investments Made- Equity(including Premium)				
Punjab Biomass Power Limited	-	-	122,344,174	-
	(-)	(-)	(-)	(-)
IL&FS Tamil Nadu Power Company Limited	-	-	-	-
	(-)	(-)	(125,454,000)	(-)
ONGC Tripura Power Company Limited	-	-	-	-
	(-)	(-)	(1,336,950,000)	(-)
Total	-	-	122,344,174	-
	(-)	(-)	(1,462,404,000)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Investments Made- Debentures				
IL&FS Tamil Nadu Power Company Limited	-	-	2,400,000,000	-
	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	242,978,182	-
	(-)	(-)	(-)	(-)
Total	-	-	2,642,978,182	-
	(-)	(-)	(-)	(-)
Mobilisation/Capital advance given				
IL&FS Technologies Limited	-	-	331,000	-
	(-)	(-)	(-)	(-)
IL&FS Environment Infrastructure and Services Limited	-	130,446,496	-	-
	(-)	(-)	(-)	(-)
IL&FS Environment Infrastructure and Services Limited	-	-	-	-
	(-)	(19,870,920)	(-)	(-)
Total	-	130,446,496	331,000	-
	(-)	(19,870,920)	(-)	(-)
Balances outstanding as at 31.03.2014				
Trade Payable				
IL&FS Financial Services Limited	-	86,285,156	-	-
	(-)	(20,279,335)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	11,226,074	-	-	-
	(3,202,545)	(-)	(-)	(-)
IL&FS Trust Company Limited	-	303,372	-	-
	(-)	(59,822)	(-)	(-)
IL&FS Investment Advisors LLC	-	32,509,637	-	-
	(-)	(84,805)	(-)	(-)
IL&FS Infrastructure Development Corporation Limited	-	357,628	-	-
	(-)	(-)	(-)	(-)
IL&FS Securities Services Limited	-	556	-	-
	(-)	(347,659)	(-)	(-)
IL&FS Transportation Network Limited	-	118,997	-	-
	(-)	(177,237)	(-)	(-)
IL&FS Environmental Infrastructure and Services Limited	-	3,406,115	-	-
	(-)	(-)	(-)	(-)
IL&FS Urban Infrastructure Company Limited	-	47,025	-	-
	(-)	(-)	(-)	(-)
IL&FS Technologies Limited	-	-	1,793,939	-
	(-)	(-)	(35,222)	(-)
Total	11,226,074	123,028,486	1,793,939	-
	(3,202,545)	(20,948,858)	(35,222)	-



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Other payables (Other Current Liabilities)				
IL&FS Financial Services Limited	-	-	-	-
	(-)	(40,697,222)	(-)	(-)
IL&FS Technologies Limited	-	-	334,720	-
	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(7,145,106)	(-)	(-)	(-)
IL&FS Environmental Infrastructure & Services Limited	-	52,799,130	-	-
	(-)	(39,003,901)	(-)	(-)
Others	-	-	-	-
	(-)	(4,752,193)	(-)	(-)
Total	-	52,799,130	334,720	-
	(7,145,106)	(84,453,316)	(-)	(-)
Compulsorily Convertible Debentures- Assets				
IL&FS Tamilnadu Power Company Limited	-	-	2,400,000,000	-
	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	242,978,182	-
	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	68,540,000	-	-	-
	(68,540,000)	(-)	(-)	(-)
Total	68,540,000	-	2,642,978,182	-
	(68,540,000)	(-)	(-)	(-)
Receivables				
IL&FS Tamilnadu Power Company Limited	-	-	315,651,805	-
	(-)	(-)	(272,003,399)	(-)
IL&FS Technologies Limited	-	-	271,585	-
	(-)	(-)	(-)	(-)
ONGC Tripura Power Company Private Limited	-	-	78,652,000	-
	(-)	(-)	(-)	(-)
IL&FS Infrastructure Development Corporation Limited	-	10,934,893	-	-
	(-)	(14,478,042)	(-)	(-)
IL&FS Transport Networks Limited	-	21,926	-	-
	(-)	(-)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	-	110,487	-
	(-)	(-)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	56,730	-
	(-)	(-)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(72,651)	(-)	(-)	(-)
Others	-	-	-	-
	(-)	(1,000)	(-)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Total	-	10,956,819	394,742,607	-
	(72,651)	(14,479,042)	(272,003,399)	(-)
Long term loans and advances				
S V Power Private Limited	-	-	238,251,780	-
	(-)	(-)	(238,251,780)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	62,700,000	-
	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	95,450,000	-
	(-)	(-)	(198,700,000)	(-)
IL&FS Environmental Infrastructure and Services Limited	-	148,972,723	-	-
	(-)	(-)	(-)	(-)
Total	-	148,972,723	396,401,780	-
	-	-	(436,951,780)	-
Prepaid Expenses				
Infrastructure Leasing & Financial Services Limited	-	-	70,897,271	-
	(-)	(-)	(-)	(-)
Total	-	-	70,897,271	-
	(-)	(-)	(-)	(-)
Short Term Loans & Advances				
Infrastructure Leasing & Financial Services Limited	1,539,579	-	-	-
	(412,516)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	1,380,000,000	-
	(-)	(-)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	-	54,188,221	-
	(-)	(-)	(-)	(-)
IL & FS Financial Services Limited	-	4,000,000	-	-
	(-)	(-)	(-)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	41,803,239	-
	(-)	(-)	(-)	(-)
Avash Logistic Park Private Limited	-	144,800,000	-	-
	(-)	(144,800,000)	(-)	(-)
Sealand Ports Private Limited	-	55,200,000	-	-
	(-)	(55,200,000)	(-)	(-)
Total	1,539,579	204,000,000	1,475,991,460	-
	(412,516)	(200,000,000)	(-)	(-)
Inter Corporate Deposits Receivable				
Porto Novo Maritime Limited	-	149,000,000	-	-
	(-)	(500,000,000)	(-)	(-)
Sealand Ports Private Limited	-	400,000,000	-	-
	(-)	(-)	(-)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Total	-	549,000,000	-	-
	(-)	(500,000,000)	(-)	(-)
Short term borrowings				
IL&FS Securities Services Limited	-	4,150,000,000	-	-
	(-)	(3,150,000,000)	(-)	(-)
IL&FS Financial Services Limited	-	2,869,814,000	-	-
	(-)	(744,400,000)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(-)	(20,026,745)	(-)	(-)
Total	-	7,019,814,000	-	-
	(-)	(3,914,426,745)	(-)	(-)
Long Term Borrowings (including Current Maturities)				
IL&FS Financial Services Limited	-	2,895,828,598	-	-
	(-)	(2,845,450,000)	(-)	(-)
Infrastructure Leasing & Financial Services Limited	-	-	-	-
	(520,438,562)	(-)	(-)	(-)
Total	-	2,895,828,598	-	-
	(520,438,562)	(2,845,450,000)	(-)	(-)
Other Long Term Liabilities				
Infrastructure Leasing & Financial Services Limited	57,586,025	-	-	-
	(-)	(-)	(-)	(-)
Total	57,586,025	-	-	-
	(-)	(-)	(-)	(-)
1% Fully Compulsorily Convertible Debentures				
Infrastructure Leasing & Financial Services Limited	2,470,000,000	-	-	-
	(2,470,000,000)	(-)	(-)	(-)
Interest Accrued on Loans and Advances (Short Term)				
Porto Novo Maritime Limited	-	20,115,000	-	-
	(-)	(-)	(-)	(-)
IL&FS Tamilnadu Power Company Limited	-	-	1,871,507	-
	(-)	(-)	(-)	(-)
Urjankur Shree Datta Power Company Limited	-	-	1,019,633	-
	(-)	(-)	(-)	(-)
Sealand Ports Private Limited	-	19,325,342	-	-
	(-)	(-)	(-)	(-)
Punjab Biomass Power Limited	-	-	16,406,929	-
	(-)	(-)	(34,163,557)	(-)
Urjankur Shree Tatyasaheb Kore Warana Power Company Limited	-	-	8,546,994	-
	(-)	(-)	(-)	(-)
Total	-	39,440,342	27,845,063	-
	(-)	(-)	(34,163,557)	(-)



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

Particulars	(Amount in Rupees)			
	Holding Company	Fellow Subsidiaries	Affiliates	Significant Influence
Interest Accrued on Loans and Advances (Long Term)				
Infrastructure Leasing & Financial Services Limited	123,410,507 (-)	(-)	(-)	(-)
Punjab Biomass Power Limited	- (-)	- (-)	9,989,667 (-)	- (-)
Infrastructure Leasing & Financial Services Limited	- (110,015,112)	- (-)	- (-)	- (-)
Porto Novo Maritime Limited	- (-)	- (1,146,575)	- (-)	- (-)
Total	123,410,507 (110,015,112)	- (1,146,575)	9,989,667 (-)	- (-)
Interest accrued but not due on Borrowing (Other Current Liabilities)				
IL&FS Securities Services Limited	- (-)	721,682,876 (263,564,387)	- (-)	- (-)
Infrastructure Leasing & Financial Services Limited	1,916,905 (14,436,824)	- (-)	(-)	(-)
Total	1,916,905 (14,436,824)	721,682,876 (263,564,387)	- (-)	- (-)

Note: Amounts in bracket pertains to previous year

38. Earnings Per Share

Basic earnings per equity share have been computed by dividing net profit after tax by the weighted average number of equity shares outstanding for the year.

S.no	Particulars	Unit	Year ended 31.03.2014	Year ended 31.03.2013
a.	Net profit (loss) after tax	Rupees	(1,162,802,072)	(1,006,754,483)
b.	Weighted average of number of equity shares	Number of Shares	884,138,200	884,138,200
c.	Basic earnings per share (a/b)	Rupees	(1.32)	(1.14)
d.	Potential dilutive equity shares on share application money, compulsorily convertible debentures and compulsorily convertible Preference shares	Number of Shares	75,074,574	75,074,574
e.	Weighted average of number of equity shares used in computing diluted earnings per share.	Number of Shares	959,212,774	959,212,774



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

S.no	Particulars	Unit	Year ended 31.03.2014	Year ended 31.03.2013
f.	Diluted earnings per share (a/e)	Rupees	(1.32)*	(1.14)*

*Since the effect of potential equity shares is anti-dilutive these have not been considered for calculation of diluted earnings per share.

39. Joint Venture

Details of Company's share in Joint Ventures included in the Consolidated Financial Statements are

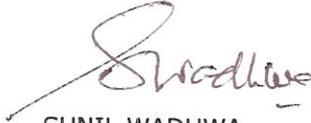
Particulars	As at 31.03.2014 Rupees	As at 31.03.2013 Rupees
Assets		
Tangible assets	16,796	4,485
Capital work in progress	66,770,664	175,719,445
Long-term loans and advances	9,026,016	6,459,507
Other non current assets	158,452	34,880,135
Trade receivables	165,919,249	3,486,685
Cash and cash equivalents	33,112,049	34,997,715
Short-term loans and advances	1,263,057	2,099,507
Other current assets	2,857,941	47,501,835
Total	279,124,224	305,149,314
Liabilities		
Deferred tax liability	-	1,092
Other long term liabilities	177,589	79,572,893
Trade payables	2,780,845	45,903,832
Other current liabilities	16,635,161	33,771,835
Short term provisions	-	153
Total	19,593,595	159,249,805
Income		
Revenue from operations	15,689,872	6,969,938
Other income	75,522,307	2,267,092
Total	91,212,179	9,237,030
Expenses		
Depreciation expense	77,748	2,990
Other expenses	6,748,782	5,121,389
Total	6,826,530	5,124,379
Profit before tax	84,385,649	4,112,651
Tax expense	23,616,402	1,410,150
Profit after tax	60,769,247	2,702,501



IL&FS ENERGY DEVELOPMENT COMPANY LIMITED
NOTES FORMING PART OF CONSOLIDATED FINANCIAL STATEMENTS

40. During the previous year Group had sold 62% stake in a subsidiary viz. Cross Border Power Transmission Company Limited and accordingly it have ceased to be the subsidiary of the Group. As a result, the Group has accounted for a gain of Rs. 11,914,333, being the gain on sale of partial stake in the subsidiaries during the previous year. This gain was primarily arising out of reversal of eliminations of income/expenses earned/incurred from transactions with the subsidiary in earlier years.
41. During the year Group has sold stake in a two Joint Ventures viz. Lakhisarai Bijlee Company Private Limited and Pirpainti Bijlee Company Private and accordingly it have ceased to be the Joint Venture of the Group. As a result, the Group has accounted for a gain of Rs. 56,659,651 being the gain on sale of stake in the joint ventures during the year. This gain is primarily arising out of reversal of eliminations of income/expenses earned/incurred from transactions with the joint ventures in earlier years.
42. The Group has exercised the option as per the Companies (Accounting Standards) Amendments Rules, 2011. As per the option, exchange differences related to long term foreign currency monetary items so far as they relate to the acquisition of a depreciable capital assets are capitalized and depreciated the same over the useful life of the assets and in other cases, have transferred to Foreign Currency Monetary Item Translation Difference Account and amortized over the balance period of such long term assets/liabilities. There were no long term assets/liabilities outstanding during the year ended 31 March, 2014.
43. Previous year figures have been regrouped / reclassified wherever necessary, to confirm to the current period presentation.

For and on behalf of the Board



SUNIL WADHWA
Managing Director



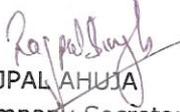
R C BAWA
Director



AVINASH BAPAT
Group Chief Financial Officer



HEMANT THANVI
Chief Financial Officer



RAJPAL AHUJA
Company Secretary

Place:

Date: